DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

11000			
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS RECEIVE
LAND OFFICE			
TRANSPORTER OIL			SEP 1 1 1972
OPERATOR 2			021 111372
PROPATION OFFICE			
Operator			ARTESIA, OFFICE
General American Oil	Company of Texas		TOTAL DEPT.
Address	122		
	ills, New Mexico 88255	101 70	
Reason(s) for filing (Check proper box,	Add ***********************************	Other (Please explain)	
New Well	Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas XX Condens		
Change In Change			
f change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	Wind of Leas	se Legse No
Lease Name	!		
Dexter	1 Grayburg-Jacks	son & S. A. State, Feder	glor Fee Fed. LC 054406
Location F 198	O Feet From The N Line	and 1980' Feet From	The W
Unit Letter F; 198	Feet From The Line	and 1900 reet rom	ine
Line of Section 24 Tox	wnship 17-S Range 29-I	, NMPM, EDD	Y Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	and corn of this form is to be conti-
Name of Authorized Transporter of Oil			
Navajo Refining Co Name of Authorized Transporter of Car		Address (Give address to which appro	sia, New Mexico 88210 oved copy of this form is to be sent)
Phillips Petroleum Co		Phillips Building, Od	
Fillips Felicies CO	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	F 24 17-S 29-E		8-1-72
·	<u> </u>	<u> </u>	
	th that from any other lease or pool,	give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Designate Type of Completic	$\operatorname{on} - (X)$	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubia Dank
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	
		Top Oil/Gas Pay CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
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