

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instru on re-
verse side)

Form 10-15, Nov. 1984-01
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

RECEIVED

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

FEB - 4 1992

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

O. C. B.
ARTESIA OFFICE

Unit F, 1980' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dexter Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

24, 17-S, 29-E

14. PERMIT NO.

API No. 30-015-03080

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3602' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Set CIBP and TA Wellbore

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU NU BOP. POOH hole standing back tubing. RU wireline truck with packoff. RIH with gauge ring (7" 20# casing) to 2345'. POOH. RIH with 7" CIBP and set @ 2320'. POOH. RD wireline unit.

RIH with tubing to top of CIBP. Circulate and load hole with 89 bbls inhibited fluid. (Fresh water mixed with 1 drum Tretolite KW-132 per 100 bbls).

Close BOP. Pressure production casing to 500 psig and run casing integrity test.

a. If test is successful. POOH laying down tubing. Top off casing with inhibited fluid. ND BOP. Secure wellhead with a ball valve at surface and SI pending recompletion.

b. If casing fails to pressure test. POOH. PU packer. RIH and isolate holes in casing Establish pump-in rate and pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.M. Sanders

TITLE Supervisor Reg/Proration

DATE 1-22-91

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

2/3/92

*See Instructions on Reverse Side