

Dec. 1973

NM OIL CONS. COMMISSION

Form Approved.
Budget Bureau No. 42-R1424Drawer DD
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

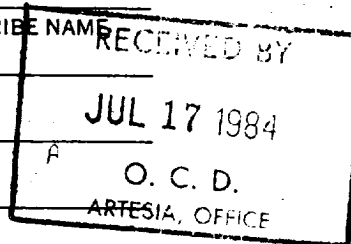
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR Phillips Oil Company ✓
(Successor to General American Oil Co. of TX)
3. ADDRESS OF OPERATOR Room 401
4001 Penbrook St., Odessa, TX 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit B, 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Shut off water flow ☒	X

5. LEASE LC-028784-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
7. UNIT AGREEMENT NAME ---	
8. FARM OR LEASE NAME Keely A Fed	
9. WELL NO. 10	
10. FIELD OR WILDCAT NAME Grayburg Jackson (SR-Q-Gb-SA)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-17-S, R-29-E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO. 30-015-03082	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3609' DF	



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-6-84: 3620 PTD RU WSU, install dual string tbq head. Cardinal Surveys ran Base Temperature Log, Pmp-In-Tracer Survey. Log indicated fluid movement coming from 1300'. Log indicated fluid movement below 3218'.

4-7 thru WIH w/7" RBP on 2 3/8" tbq, set @ 2430'. Ran cmt bond log from 2430' - surface. Log indicated good cmt from 2430' - 1790'. 8th: Crew off. 9th: Perf'd 4 squeeze holes @ 1740'. Instant water flow inside 7" csg. Halliburton ran 7" retainer on 2 3/8" tbq, set @ 1677'. Tst'd tbq to 2000#. Established pump in rate @ 2.5 BPM @ 600#. Pmpd 400 sx Halliburton Lite w/6#/sx salt & 2% CaCl followed by 100 sx Class "H" w/3% CaCl. See reverse side:

Subsurface Safety Valve: Manu. and Type _____ N/A Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 9, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 13 1984

[Signature]

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10th: Ran temperature survey, TOC @ 1060'.
11th: Drid ret & 35' cmt. 12th: Drid
30' cmt. Water started flowing outside
7" csg. 13th: Perf'd 4 squeeze holes @
1000'. Ran 7" cmt ret to 940'. Established
rate @ 3BPM, 700 #. Pmpd 350 sx Class "C"
w/2% CaCl, small amount of cement back to
surface. 14th: WOC. 15th: Crew off-WOC.
16th: Tagged cmt ret, drid ret & 60' cmt.
Established rate of 2 BPM thru perfs @ 500#
w/reverse unit. 17th: Set cmt ret @ 910',
establish inj rate @ 1 1/2 BPM @ 250#. Pmpd
425 sx "C" w/2% CaCl, after 300 sx, weight
of cmt coming back to surf. Closed valve
on 11 3/4" csg & squeezed remaining 125 sx
into formation. 18th: WOC. 19th: Tagged
cmt & ret @ 900'. Drid ret 4 1/2 hrs,
wtr flow outside of 7" csg. 20th: Drid
15' cmt. 21st, 22nd: Crew off. 23rd, 24th
Drid cmt to 1050'. Press 7" csg. to 500#.
Press dropped to 300# in 30 sec. Found
leak @ 945'. Established pmp in rate
25 BPM @ 1200#. Set cmt ret @ 900', pmpd
150 sx "C" w/3% CaCl in sch, 1/4 bbl left in
tool. 25th: WOC. 26th: Tagged cmt @ 894'.
Drid out to 898'.
Drid cmt ret & 35' below ret.
Drid cmt to 115'.
Dwn 24 hrs. - Crew off.
Wtr w/retrieving tool on 2 3/8" tbg.
Washed sand from BP & retrieved. Ran
2 3/8" tbg to 3355', seat nipple @ 3356'.
Set 2" x 1 1/2" x 10' insert pmp @ 3355'.
WO new base for pumping unit.
Pmpd 24 hrs, 56 BO, 42 BW, 8.86 MCFG,
GOR:158, gravity 34.0° from csg perfs
2458' - 3218'.
Job complete

4-27-84: 5-1-84: 5-2 thru
4-28-84: 5-17-84: 5-18-84:
4-29-84: 4-30-84: