STATE OF NEW MEXICO		. .		C-104 sed 10-1-78
GY AND MINERALS DEPARTMENT	RECEIVED IL CONSERVA	TION DIVIS IN		
DIAL AURULION	P. O. BO	K 2088		
	SANTA FE, NEW	MEXICO 87501	,	
U. S. U. S.	AUG 0 1 '85			
LAND OFFICE	REQUEST FOR	_		
TRANSFORTER DAS	C. C. D. AN	ORT OIL AND NATURAL	GAS	
PROBATION OFFICE	ARIESRUCHICE LATION TO TRACES		·	
Operatat				
PHILLIPS PETROLEUM	COMPANY /			<u>. </u>
4001 Penbrook 0	dessa, Texas 79762			
Reason(s) for filing (Check proper be		Other (Please explo	unj	
New Well	Change in Transporter ol:	Changed from	n	
Accompletion	Call Dry Gas	Phillips 0il	Company August	1, 1985
Change in OwnershipX	Casinghead Gas Conden	sate		
f change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Ode	essa, Texas 7976	2
nd address of previous owner				
DESCRIPTION OF WELL ANI	LEASE			No
Lana Name	mell No. Pool Name, Including ro		of Leose , Federal or Fee Federal	LCLease No.
Keely A flot	10 Grayburg-Jackso	on-SR-Q-G-SA	, , editar di l'en Federa.	<u>1 \$28784-A</u>
Location		1000 -	East	
Unit Letter B;66	0Feet From TheNorth Line	e and 1930 Fe	et From TheEast_	
24	mship17-S Range 29	Э-Е , ММРМ.	Eddy	County
Line of Section 24				
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to whi	ch approved copy of this for	rm is to be sent)
Name of Authorized Transporter of (Cil ZA or Condensate	A10.015 (0100 200 000 000		
Navajo Refining Com	pany - Pipeline Division	P. O. Box 159 A: Address (Give address to whi	ch approved copy of this for	rm is to be sent)
Name of Authorized Transporter of C Phillips Petroleum	Company	4001 Penbrook Od		
	Unit Sec. Twp. Rge.	is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	K 24 175 29E	Yes		1971
	with that from any other lease or pool,	give commingling order num	ber:	
COMPLETION DATA	Oil Well Gas Well		epen Plug Back San	ne Res'v. Diff. Res'
Designate Type of Comple				1
Date Spudded	Date Campl. Ready to Prod.	Tatal Depth	P.B.T.D.	
Date Spusded				
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Sh	104
Perforations				
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACK	S CEMENT
				- 25
			Che Gr	Name
		fier recovery of total volume o	load ail and must be equal	to or exceed top allo
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	epch of be for jull 24 nours		
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, put	np, gas lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	0.200 0000	•
		i Water - Bbie.	Gas - MCF	,
Actual Prod. During Test	CII-Bbis.			
L				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Cond	jenii ate
		Casing Pressure (Shut-1B	Choke Size	······································
Teeling Method (puot, back pr.)	Tubing Pressure (Shat-18)	Casing Pressure (Budd-1-	,	
			SERVATION DIVISIO	N
CERTIFICATE OF COMPLIANCE				
	d remistions of the Dil Conservation	APPROVEDA	<u>UG 6 1985</u>	, 19
	nd regulations of the Oil Conservation with and that the information given		RIGINAL SIGNED	
above is true and complete to	the best of my knowledge and belief.	В	VI ARRY BROOKS	
			OLOGIST · NMOCD	
		This form is to be	filed in compliance with	1 RULE 1104.
Brush	J. B. Rush	If this is a request	for allowable for a newl	ly drilled or deepe ation of the deviat
	ignature)	well, this form must be	in accordance with MU	LE 111.
Production Records	Supervisor	All eactions of thi	a form must be filled out	completely for all
T 1 0/ 1005	(Tile)	shie on new and recom	pisted wanter	or changes of own
July 26, 1985	(1)-10-1	I would as a main or number, 91	fimile houses of anti-	
•	(Date)	Separate Forma C	-104 must be filed for	sach poel in multi
•		completed wells.		

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