

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico February 13, 1951
Place Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Keely B Well No. 18 in NW 1/4 NW 1/4
Company or Operator Lease
Grayburg-
section 25, T. 17-S, R. 29-E, N.M.P.M. Jackson Pool Eddy County

Please indicate location: Elevation ? Spudded 12-21-50 Completed 2-9-51

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Total Depth 3027' P.B. _____
Top Oil/Gas Pay 2785' Top Water Pay _____
Initial Production Test: Swab 23 Flow _____ (BOPD ~~_____~~)
Based on 23 Bbls. Oil in 24 Hrs. _____ Mins.
Method of Test (Pitot, gauge, prover, meter run): _____
Size of choke in inches _____
Tubing (Size) 2" @ 2920 Feet
Pressures: Tubing _____ Casing _____
Gas/Oil Ratio _____ Gravity _____
Casing Perforations: _____

Unit letter: D

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	403	75
7"	2770	100

Acid Record: Show of Oil, Gas and water
250 Gals Wash to S/O 2785'-2810'
1250 Gals 2774' to 2865' S/O 2829-61'
3500 Gals 2770' to 2865' S/O 2894'-2949'
Acid Shooting Record. S/_____
1250 Gals 2868' to 3027' S/_____
1000 Gals 2876' to 3027' S/_____
2500 Gals 2911' to 2997' S/_____
Natural Production Test: 13 BOPD Swabbing Flowing
Test after acid or shot: 23 BOPD Swabbing Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	<u>188'</u>	T. Devonian	_____
T. Salt	<u>362'</u>	T. Silurian	_____
B. Salt	<u>777'</u>	T. Montoya	_____
T. Yates	<u>952'</u>	T. Simpson	_____
T. 7 Rivers	_____	T. McKee	_____
T. Queen	<u>1880'</u>	T. Ellenburger	_____
T. Grayburg	<u>2201'</u>	T. Gr. Wash	_____
T. San Andres	<u>2583'</u>	T. Granite	_____
T. Glorieta	_____	T. _____	_____
T. Drinkard	_____	T. _____	_____
T. Tubbs	_____	T. _____	_____
T. Abo	_____	T. _____	_____
T. Penn	_____	T. _____	_____
T. Miss	_____	T. _____	_____

Date first oil run to tanks or gas to pipe line: 2-9-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line

Remarks: This unorthodox location approved by NMOCC Order No. R-7
and will be produced in accordance with NMOCC Order No. 803.

GENERAL AMERICAN OIL COMPANY OF TEXAS
Company or Operator

By: R. J. Heard
R. J. Heard

Position: Field Superintendent

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

Please return two (2) approved copies to the above address.

APPROVED FEB 16 1951 .19

OIL CONSERVATION COMMISSION

By: [Signature]
Title: OIL AND GAS INSPECTOR