NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS REDEIVFILE U.S.G.S. LAND OFFICE OIL TRANSPORTER DEC . OPERATOR PRORATION OFFICE Operator AR. General American Oil Company of Texas P. O. Box 416, Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Oil Dry Gas x Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease LC028784 93(5) Vell No. Pool Name, Including Formation State, Federal or Fee Fed. 18 Grayburg-Jackson Keely B 251 Feet From The North Line and 251 Feet From The Unit Letter County , NMPM, 29E Eddy Range Township 178 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipeline Division Name of Authorized Transporter of Casinghead Gas Phillips Building, Odessa, Texas Phillips Petroleum Company Rge. Sec. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 178 Yes B 26 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back Same Res'v. Diff. Res'v. Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth <u> 3391'</u> 11/26/70 34341 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 33851 31641 San Andres & Keely 3578' GR Depth Casing Shoe 3164'-68' (6 heles) 3200'-10' (12 heles) 3323-31 (7 heles) 3358-70 (11 heles) 34061 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 75 4031 8 5/8" 27701 100 7" 150 34061 4 1/2"

Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10%, pan	np, gas 10,1, ctct,	
11/26/70	11/27/70	Swab & Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
12 hours	0-180#	500# - 700#	5/8"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
	01	73		

GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

APPROVED

BY.

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

مي •	4 34 4
	(Signature)
Distr	ct Superintendent
91	(Title)
Decemi	er 1, 1970

(Date)

This form is to be filed in compliance with RULE 1104.

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OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.