	BTATE OF NEW MEXICO RIGY AND MINERALS DEPARTMENT	<u>~~</u>			Form C-10 Revised 1		
171. [++, ++ +++++ +++++++++++++++++++++++++			RECEIVED			
	(1151 MIRUTION	SANTA FE, NEW		RECEIVED			
				JUN 24 1983			
	LAND UPPICE	REQUEST FOR		.O. C. D.			
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	PROMATION DEFICE						
	Phillips Oil Company						
	P. O. Box 128, Loco Hills, NM 88255						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter ol:	Change in				
	Recompletion X	Oil Dry Gas Casingheod Gas Condens	Keelv B				
	Change in Ownership X					M 99755	
	If change of ownership give name G and address of previous owner	eneral American Oil Co.	of Texas, P. O. Bo	x 128, LOCO	HIIIS, N	M 88255	
i 1 .	DESCRIPTION OF WELL AND I	EASE		d of Lease		I.Conse No.	
	Keely-B Fed	Well No. Poor Name, merband ro	on SR-8-9-217 Stat	e, Federal or Fee	Federal	(B) Tr.A	
	Location		······································		West		
	D 25			eet From The			
	Line of Section 25 T. w	nship 17-S Range	29-Е , ммрм,		Eddy	County	
.1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5		- (thus form is	to be read	
	None of Authorized Transporter of Cli	X or Condensate	Address (Cive address in wh P.O. Box 159 Art				
	Navajo Refining Company — Pipeline Division Name of Authorized Transporter of Casinghead Gas () or Dry Gas ()		Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762				
	Phillips Petroleum Com		Phillips Building is gas octually connected?	When	lexas /9/	02	
	If well produces off or liquids, give location of tanks. B 26 17S 29E Yes March 1, 1962						
.,	If this production is commingled wit	h that from any other lease or pool, p	give commingling order num				
v.	COMPLETION DATA Designate Type of Completio	n — 🕼	New Well Workover D	eepen Plug 1	3ack [†] Same Re I	s'v. Diff. Res'v.	
	Designate Type of Company	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.		
		Name of Producing Formation	Top Oll/Gas Pay	Tubin	g Depth		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Depth Casing Shoe				
	Perforations						
			CEMENTING RECORD		SACKS CE	MENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFINSEI				
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume o oth or be for full 24 hours)			exceed top allow	
	OIL WFLL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pu	mp, gas lift, etc.)	R	()	
	Length of Test	Tubing Pressure	Cosing Pressure	Chok	• SIZ 0 1 8	h.	
		011-Bris.	Water-Bbla.	Gas-	MEF TA	and y	
	Actual Pred. During Test	011- 520-1			fr 20	for an	
				A. 1 03			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/AMCF	Cian	ity of Condensat	W.	
	Testing Method (pitot, back pr.)	Tubing Pressue (Shat-in)	Casing Pressure (Sbut-in) Chok	• 5110	<u>v</u>	
.1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION				
	I hereby certify that the rules and r	APPROVED, 19, 19, 19					
	Division have been complied with above is true and complete to the	BYleslie A	BY Loslie A. Clements Supervisor District II				
			TITLE				
	Que la h		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene				
	Lendell N. Hawkins (Signa	well, this form must be accompanied by a tabutation of the state taken on the well in accordance with AULE 111.					
	Field Supe	Attendions of this	a form must be I	'illed out comp	itetely for allow		
	Rouid 11 1983		11	Fill out only Sections I. II. III, and VI for changes of owner Fill out only Sections I. II. III, and VI for changes of condition well name or number, or transporter, or other such changes of condition			
	uprice II, ITa S	well ments or number, or transporter, or other such thanks of constru- formation Forms C-104 must be filed for each pool in multip					