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DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Yello

OIL CONSERVATION DIVISION

P.O. Box 2088

NOV - 5 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	0
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DISTRICT II P.O. Drawer DD, Astesia, NM 88210 Santa Fe, New Mexico 87504-2088 O. C. D. DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Marbob Energy Corporation V Address P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Effective 11/1/92 Dry Gas Recompletion Casinghead Gas Condensate X Change in Operator Phillips Petroleum Company, 4001 Penbrook, Odessa, TX 79762 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. LC-028784B Pool Name, Including Formation Well No. Lease Name XXIIIe, Federal oxXIXX GRBG JACKSON SR Q GRBG SA 18 KEELY B FEDERAL Location Line Feet From The . _ Line and _ _ Feet From The NUnit Letter ___ **EDDY** 29E County 17S 25 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P.O. DRAWER 159, ARTESIA, NM 88210 or Condensate Name of Authorized Transporter of Oil NAVAJO REFINING CO. Address (Give address to which approved copy of this form is to be sent)
4001 PENBROOK, ODESSA, TX 79762 or Dry Gas Name of Authorized Transporter of Casinghead Gas GPM GAS CORPORATION Is gas actually connected? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKŞ CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE \mathfrak{A} t ι ι V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and balief. Date Approved NOV 1 8 1992 ORIGINAL SIGNED BY Signature

Production

Rhonda Nelson

Printed Name 11/2/92

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Clerk

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.