

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

COMPLETION REPORT - OLD WELL DRILLED DEEPER

REQUEST/BOB/LOVLY/UGAS/ALLOWABLE/

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

January 30, 1951

Place

Date _____

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Company of Texas Keely "B" Well No. 5 in NW 1/4 NW 1/4
Company or Operator Lease

section 25, T. 17S, R. 29E, N.M.P.M. Jackson Pool Eddy County

Please indicate location: Elevation 3593 Spudded 12-28-50 Completed 1-16-51

				Old	Total Depth	2968'	New Total Depth	3101'
				New	Top	2982-97'		
				Top Oil/Gas Pay	3017-41'	Top Water Pay		
				New	Initial Production Test:	Swab 113	Flow	(BOPD OR CV FT GAS PER DAY) XXXXXX
				Based on	Bbls. Oil in	Hrs.	Mins.	
					Method of Test (Pitot, gauge, prover, meter run):			
					Size of choke in inches			
					Tubing (Size)	2"	@	3023 Feet
				Flowing	Pressures: Tubing	15-35#	Casing	105#
					Gas/Oil Ratio	4441/1	Gravity	36°
					Casing Perforations:			

Unit letter: D

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	400	50
7"	2819	100

Acid Record:

New Shows of Oil, Gas and water

500	Gals Wash at TD	3101'	S/O & G	2982-97'
1000	Gals	2975' to 3101'	S/O & G	3017-41'
3000	Gals	2975' to 3101'	S/	

Shooting Record.

_____ Qts _____ to _____
 _____ Qts _____ to _____
 _____ Qts _____ to _____

Natural Production Test: *36 BOPD ~~Swabbing~~ Swabbing Flowing
 Test after acid or shot: *87 BOPD ~~Swabbing~~ Swabbing Flowing
 *These tests from zone 2975'-3101' only.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	370'
B. Salt	805'
T. Yates	980'
T. 7 Rivers	
T. Queen	
T. Grayburg	2250'
T. San Andres	2633'
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 1-16-51 (at new total depth)

Pipe line taking oil or gas: Maleo Pipe Line

Remarks: Form C-110 previously filed and approved. Daily nomination
of 40 BOPD submitted for this well on C-115 form filed January 20, 1951, for
Keely "B" Lease.

GENERAL AMERICAN OIL COMPANY OF TEXAS

Company or Operator

By: R. J. Heard

Signature

R. J. Heard,

Position: Field Superintendent

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

Please return two (2) approved copies this report to above address.

APPROVED FEB 9 1951 .19

OIL CONSERVATION COMMISSION

By: J. D. [Signature]

OIL AND GAS INSPECTOR

Title: _____