DISTRIBUTION SANTA FE / FILE /-	REQUE	CONSERVATION CON ST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	R	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER GAS		-	•	
J. PRORATION OFFICE		AUG 8 1972		
General Americ	an Oil Co. fo Texas 🗸	O. C. C.		
Address P. O. Box 416,	Loco Hills, N. M.	RTESIA, OFFICE	<u>_</u>	
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Pleas	se explain)	
Recompletion	Oil Dry	/ Gas		
Change in Ownership		ndensate		
If change of ownership give nam and address of previous owner _	e			
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Includin	C		
Keely B	5 Grayburg-Jac		Kind of Lear State, Feder	Lease No.
Location D Unit Letter	660 Feet From The NORTH	Line and 660		WEST
	- 170	• -	Feet From	ine
	nunge	29E , NMPN	Λ,	Eddy County
Name of Authorized Transporter of	OII OII OIL OIL AND NATURAL	GAS Address (Give address	to which appro	oved copy of this form is to be sent)
Navajo Refining Compa		North Freeman	n, Artesi	a, N. M.
Phillips Petroleum Co				
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Ege. B 26 17S 29E	Is gas actually connect YEST	and the second	3-1-1962
If this production is commingled . COMPLETION DATA	with that from any other lease or poo	ol, give commingling order	r number:	<u> </u>
Designate Type of Comple	tion = (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	XX	P.B.T.D.
5-4-72 Elevations (DF, RKB, RT, GR, etc.	6-21-72	3520' Top Oil/Gas Pay		3514
3593' DF Grayburg-San Andres		7 1 0 11		Tubing Depth 3465 *
2886 ¹ -88 ¹ , 2966 ¹ 18 ¹ 37 3278 ¹ -86 ¹ ,13 ¹ -17 ¹ , 38 ¹	12'-18', 73'-76', 2668'- '-40', 3022'-28', 48'-52	2', 3120'-23', 74	57'-65', '-76',	Depth Casing Shoe 3520*
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECOR		
10-3/4" 8-1/4"	8-5/8"	400 '		SACKS CEMENT
6-1/4"	7" OD 4-1/2" Liner 2791'-35	2819'		100
	2-3/8" OD ENE EVE	3466 '		
TEST DATA AND REQUEST OIL WELL	able for this	aepin or de for full 24 hours	<u> </u>	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks 8-1-72	Date of Test 8-1-72	Producing Method (Flow Pumping	, pump, gas lij	(t, sta.)
Length of Test 24 Hours	Tubing Pressure	Casing Pressure C		Choke Size
Actual Pred, During Test 76 Barrels	O(1-Bb)s.	Water - Bbla.		Gas • MCF
	30	46		· · · · ·
GAS WELL	Length of Test	Phile Condensate A file		
		Bbis. Condensate/MMCF		Gravity of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ONSERVA	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		8 1972
Commission have been complied above is true and complete to the	BY UFor	BY_ For Process Paly set		
		TITLE	QUL ARD GA	\$ KE CTEP
MESTARIA		11		ompliance with RULE 1104.
W. E. Walter (Sig	nature)	well, this form must	be accompan	able for a newly drilled or deepened iled by a tabulation of the deviation
District Superintende	ent ille)	All sections of t	his form mus	dance with RULE 111. It be filled out completely for allow-
August 7- 1972	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			
	ate)	Separate Forma	C-104 must	be or other such change of condition. be filed for each pool in multiply
an a	ностици — ₁₁ - се м. н е с	Il completed wells.	FFF AND A	