

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. IC-02878493(b) TR A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ RECEIVED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR General American Oil Co. of Texas		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, N. M. 88255		8. FARM OR LEASE NAME Kealy B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL and 660' FWL Sec. 25, T17S, R29E At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO.		13. STATE N. M.	
15. DATE SPUDDED 5-4-72		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 5-15-72		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
17. DATE COMPL. (Ready to prod.) 6-21-72		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T17S, R29E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3593' DF		12. COUNTY OR PARISH Eddy	
20. TOTAL DEPTH, MD & TVD 3520'		13. STATE N. M.	
21. PLUG, BACK T.D., MD & TVD 3514'		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
22. IF MULTIPLE COMPL., HOW MANY*		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T17S, R29E	
23. INTERVALS DRILLED BY →		12. COUNTY OR PARISH Eddy	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2400' - 3417' Graburg & San Andres		13. STATE N. M.	
25. WAS DIRECTIONAL SURVEY MADE No		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, GR & Caliper, Acoustilog		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T17S, R29E	
27. WAS WELL CORED No		12. COUNTY OR PARISH Eddy	
28. CASING RECORD (Report all strings set in well)		13. STATE N. M.	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2400'-08', 2512'-18', 2573'-76', 2668'-70', 2683'-86', 2757'-65', 2886'-88', 3120'-23', 3278'-36', 3413'-17', 38'-43'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND OF MATERIAL USED See Reverse side	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips	
DATE FIRST PRODUCTION 8-1-72		TEST WITNESSED BY	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		35. LIST OF ATTACHMENTS Logs	
DATE OF TEST 8-1-72		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
HOURS TESTED 24		SIGNED NE Hall	
CHOKE SIZE		TITLE District Superintendent	
PROD'N. FOR TEST PERIOD →		DATE 8-7-72	
OIL—BBL. 30			
GAS—MCF. 46			
WATER—BBL. 46			
OIL GRAVITY-API (CORR.)			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills	2390'	2408'				
Metex	2500'	2576'				
Hobbs Vacuum	2464'	2486'				
Lovington	2756'	2765'				
San Andres	2884'	3445'				
			Fraced from 3413' to 3443' with 30,000# sand and 30,000 gallons water.			
			Fraced from 3278' to 3286' with 30,000# sand and 30,000 gallons water.			
			Acidized from 3120' to 3176' with 2,000 gallons.			
			Acidized from 3022' to 3052' with 2,500 gallons.			
			Acidized from 2886' to 2940' with 3,000 gallons.			
			Fraced from 2757' to 2765' with 20,000# sand and 20,000 gallons water.			
			Fraced from 2512' to 2576' with 30,000# sand and 30,000 gallons water.			
			Fraced from 2400' to 2408' with 30,000# sand and 30,000 gallons water.			
			Acidized from 2668' to 2685' with 2,000 gallons.			