

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

Jan. thru April 1983
NO. 2068 0

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 26, 1983

PURPOSE ALLOWABLE ASSIGNMENT - Old Well

Effective January 3, 1983 an allowable of 25 barrels of oil per day
is hereby assigned to General American Oil Company of Texas,
Keely "B" #6-C-25-17-29 in the Grayburg-Jackson Pool.

Jan. Total - 725 bbls.
Feb. Total - 700 bbls.
Mar. Total - 775 bbls.
Apr. Total - 750 bbls.

LAC:fc

Gen. Am. Oil Co. of TX

NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

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DISTRIBUTION			
SANTA FE		<input checked="" type="checkbox"/>	
FILE		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<input checked="" type="checkbox"/>	
	GAS	<input checked="" type="checkbox"/>	
OPERATOR		<input checked="" type="checkbox"/>	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator General American Oil Company of Texas	
Address P. O. Box 128 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Keely "B"	Well No. 6	Pool Name, including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee Fed. LC-028	Lease No. 784-93-B
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>25</u> Township <u>17-South</u> Range <u>29-East</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company — Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79761					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 17-S	Rge. 29-E	Is gas actually connected? Yes	When January 3, 1983

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded November, 1943	Date Compl. Ready to Prod. January 3, 1983		Total Depth 3158'		P.B.T.D. 2767'			
Elevations (DF, RKB, RT, GR, etc.) 3599' DF	Name of Producing Formation Grayburg—San Andres		Top Oil/Gas Pay		Tubing Depth			
Perforations 2579'-2583' (2); 2553'-2555' (2); 2545'-2547' (2); 2506'-2510' (2); 2436'-2440' (2); 2426'-2428' (2).					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8-5/8" 28#		420'		50 sacks			
	7" 20#		2819'		100 sacks			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks January 3, 1983	Date of Test January 3, 1983	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size
Actual Prod. During Test 57 Bbls.	Oil-Bbls. 25 Bbls.	Water-Bbls. 32 Bbls. Load water	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Lendell N. Hawkins (Signature)
Field Superintendent
(Title)
January 24, 1983
(Date)

OIL CONSERVATION COMMISSION

JAN 25 1983

APPROVED _____, 19____
Original Signed By
BY Lochie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter or other such change of condition.