4. UP				
DISTRIBUTION SANTA FE		CONSERVATION COMMIL	Form C-104 Superceder Old C 104 and C 120	
FILE	NEQUEST	AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND LATORELIGYSE D		
TRANSPORTER OIL GAS		AUG 9	1972	
OPERATOR PRORATION OFFICE				
Operator		ARTESIA, C		
General America	an Oil Co. of Texas			
	Loco Hills, N. M. 88	3255		
Reason(s) for filing (Check prop		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion The Change in Ownership	Oil Dry Go Casinghead Gas Oorde			
	- Note-1			
If change of ownership give na and address of previous owner	ame 「			
II. DESCRIPTION OF WELL .	AND LEASE			
Lease Name	Vell No. Pool Name, Including F	α ο α	Locald Hor	
Keely B	14 Grayburg-Jacks	ion State, Feder	al cr Fee Fed Lc-028784-93 (b)	
- c	25Feet From TheNorth	1345 Fact Fact	The West	
Unit Letter;;			_	
Line of Section 25	Township 17-S Range	29E , NMPM, Edd	County	
II. DESIGNATION OF TRANS	PORTEB OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter	of Cil or Condensate	Address (Give address to which appr		
Navajo Refining (of Casinghead Gas 🐹 or Dry Gas 🗍	N. Freeman Ave., Art Address (Give address to which appr	-	
Phillips Petroley		Phillips Building, Ode		
If well produces oil of liquids. Unit Sec. Twp. Page. Is gas actually connected? When		hen		
give location of tanks.	B 26 17S 29E	Yes	3-1-62	
If this production is commingl IV, COMPLETION DATA	ed with that from any other lease or pocl,	give commingling order number:		
Designate Type of Com	pletion - (X) XX Gas Wel.	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Re- Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-21-72	6-30-72	3582'	3576'	
Elevations (DF, RKB, RT, GR, 3584 DF	etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Grayburg&San Andres 2736'-44',2855'-57',62'-65',	2380' 2901'-04'.13'-16'.3186'	-92ebth Casing Shoe	
3238'-41', 3369'-75'			3582'	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	380'	SACKS CEMENT	
8-1/4"	7"	2782'	100	
6-1/4"	4-1/2" Liner 21 2-3/8" OD EUE	3582 3582 3530 3530 3530 3530 3530 3530 3530 353	160	
V. TEST DATA AND REQUE			l and must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tani 8-1-72	cs Date of Test 8-1-72	Producing Method (Flow, pump, gas) Pumping	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours				
Actual Prod. During Test 156 Barrels	Oil-Bbls. 75	Water-Bbls. 81	Gas - MCF	
			<u>`</u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPI	LIANCE		ATION COMMISSION 9 1972	
T hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett		
		OIL AND CAS INSPECTION		
It E Stal	4/1	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened	
W. E. Walter (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title)Aug a st 7, 1972		able on new and recompleted w	vells.	
	(Date)	well name or number, or transpo	II, III, and VI for changes of owner, rter, or other such change of condition.	
		Separate Forms C-104 mu	st be filed for each pool in multiply	