		TION DIVISION	
Enter AIRUTION	RECEIVED P. O. BOX 2088		
	SANTA FE, NEW	MEXICO 87501	
······································			
LAND OFFICE	AUG 0 1 '85 QUEST FOR ALLOWABLE		
TRAMPORTER DIL	AND		
CPERATION		PORT OIL AND NATURAL GAS	
PROMATION OFFICE	ARTESIA, OFFICE		
PHILLIPS PETROLEUM CO	DMPANY		
4001 Penbrook Ode	essa, Texas 79762		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Changed from	
Recompletion	Casi Dry Ga Casinghead Gas Conden	- Phillips Oil Comp	any August 1, 1985
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	LEASE		
Lesse Name	Well No. Pool Name, Including Po	1	μu L
	14 Grayburg-Jackso	on-SR-Q-G-SA Side, etc.	1 or Foo Federal 028784
Location	5 Feet From The North Lin	e and 1345 Feet From "	The West
Unit Letter;	5Feet From TheNorthLin	• and , et	Eddy
Line of Section 25 T.	mship 17-S Range	29-Е , ММРМ,	County County
	TER OF OIL AND NATURAL GA	.s	
Neme of Authorized Transporter of Cil	ar Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Compa	any - Pipeline Division	P. O. Box 159 Artesia	New Mexico 88210
Kame of Authorized Transporter of Cas		Address (Give address to which appro	
Phillips Petroleum Co		4001 Penbrook Odessa,	
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 26 175 29E	Yes	March 1, 1962
	th that from any other lease or pool,		
COMPLETION DATA			Plug Back 'Same Restv. Diff. Res
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
		Top OII/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations		· ·	Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE		Past ID-3
			8-9-85
	· · · · · · · · · · · · · · · · · · ·		Che Op Name
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil option of total volume of load oil option of the for full 24 hours)	and must be equal to or exceed top all
OIL WELL	dole for this de	Producing Method (Flow, pump, gas li	ift, etc.j
Date First New OII Run 10 Junts			
Langth of Test	Tubing Pressure	Casing Presewte	Choke Size
Actual Prod. During Test	Oli-Bals.	Water-Bble.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·			
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		(0) (0)	Chake Size
Teering Method (publ, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
CLAIM ICATE OF COM DIE		APPROVED AUG 61	985
I hereby certify that the rules and :	regulations of the Oil Conservation	APPROVED AUG 6	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		· BYOPIGINIAL SIGNED	
		BY LARRY B GEOLOGIST.	
			compliance with RULE 1104.
OLD.	J. B. Rush	I and the second for allo	wahte for a newly drilled or deeper
(Signature)		If this is a request for anowanied by a tabulation of the deviat well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.	
Production Records S		All sections of this form m	ust be filled out completely for all-
	ile)	his on new and recompleted w	/#11#+
July 26, 1985		Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi	
(D)	a <i>le)</i>	Separate Forms C-104 mu	st-be filed for each poel in multi
		romulated walls.	

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