							·			-)6T
Submit 5 Copies Appropriate District Office	State of New Energy, Minerals and Natura					s Department	Récei	VED	Form C-104 Revised 1-1-89 See Instructions	
D <u>ISTRICT I</u> P.O. Box, 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Aitesia, NM 88210	(OIL CONSERVAT P.O. Box							6 1993	at Bottom of Page
DISTRICT III VXX Rio Brazos Rd., Aziec, NNI 874	10					cico 87504		1.000	. D.	· V
	REQU	EST F(O TRA	OR AL	LOY DRT	VABI OIL J	LE AND A AND NAT	UTHORIZA URAL GAS			
Operator		1						Well Al	⁷ N₀. 5– 03102	
Marbob Energy Cor						· · · · · ·				1
P. O. Drawer 217,		NM 8	8210			X Other	(Please explain,			
Reason(s) for Filing (Check proper be New Well	x)	Change in	Transpo	nter of:		Change	from Lea	ise to l		
Recompletion	Oil		Dry Ga Conden				Keely C ive 8/1/9		L 11 ZO	
Change in Operator	Caringhead		Contrel	bate						
nd address of previous operator		CIT.								
Lease Name	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					on SR Q Grbg SA			Lease ederal or 1988	Lease No.
Burch Keely Unit		139	GII	<u> </u>			<u></u>			, <u>I</u>
Location Unit LetterA	:	<u>25</u>	_ Feet Fi	om Th	e	N_Line	and	9 <u>5 </u> F∞	t From The	ELine
Section 25 Tow	nship 17	S	Range		29	<u>е, , nr</u>	IFM,	Eddy		County
				א חו	THE					
UI. DESIGNATION OF TI Name of Authonized Transporter of C Navajo Refining Con	λiΑ- ₁	or Conde	nsale		<u></u>	P. O. B	oddress to whic ox 159, A	rtesia,	NM 8821	.0
Name of Authonized Transporter of C GPM Gas Corporation	Authonized Transporter of Casinghead Gas					Address (Give address 10 which approved copy of 4001 Penbrook, Odessa, TX			TX 79762	1 IS 10 DE SERU)
If well produces oil or liquids, give location of tanks.	Unit									
If this production is commingled with IV. COMPLETION DATA	that from any oth	er lease o	r pool, gi	ve com	uningli	ng order numb	er:			······
		Oil We	11	Gas W	ell	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v
Designate Type of Comple	UON - (X)	pl. Ready	to Prod.			Total Depth	I		P.B.T.D.	l,il,
			Farmatio			Top Ol/Gas	Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation									
Perforations									Depth Casing	Shoe
		TUBING, CASING AND				CEMENTING RECORD			· <u> </u>	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT Post IO-3	
								8-20-93		
							<u></u>		chy	he name
V. TEST DATA AND REC	UEST FOR	ALLOV	VABLI	2	<u> </u>	I	. <u></u>		1	Gill 24 hours)
OIL WELL (Test must be Date First New Oil Run To Tank	after recovery of 1 Date of T	otal volum	ne of load	l oil an	id musi	Producing M	ethod (Flow, pur	np, gas liß, e	tc.)	· jui 24 //00 3.j
Date First New Off Run To Talk									Choke Size	
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				· .
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF	
GAS WELL	l					J				·
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate	
		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size	
Tosting Method (puot, back pr.)	Tubing Pr	ressure (Si	•							
VI OPERATOR CERT	IFICATE O	FCON	IPLIA	NCE	E	(DIL CON	SERV	ATION E	VISION
	FICATE O	F CON e Oil Con	IPLIA servation given abo		3		DIL CON		ATION E NG 11 1	
VI. OPERATOR CERT 1 hereby certify that the rules an	FICATE O	F CON e Oil Con	IPLIA servation given abo		3	Date	e Approved	4 4	WG 111	
VI. OPERATOR CERT I hereby certify that the rules am Division have been complied wi is the find complete to the best Monda Signature	IFICATE O. I regulations of th h and that the info f my knowledge Mulley-	F COM e Oil Con ormation 1 and belief	IPLIA servation given abo	.ve		Date By_	Approved		WG 11 1 ENED BY	993
VI. OPERATOR CERT I hereby certify that the rules an Division have been complied wi is the rule complete to the best Monda	IFICATE O. I regulations of th h and that the info f my knowledge Mulley-	F CON e Oil Con ormation p and belief	IPLIA servation given abo	erk_		Date By_	Approved		WG 11 1 ENED BY	993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.