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SANTA FE	17 [		
FILE		1/-	
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LAND OFFICE			
IRANSPORTER	OIL		
	GAS	Z	
OPERATOR		2	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE  FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
***************************************	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	s Proposition of the state of t		
I.	PRORATION OFFICE Operator General American Oil	Company of Texas		10.00 h		
	Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership	Hills, New Mexico	Bottom Boloopti	ion		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I Lease Name Keely C	Well No. Pool Name, Including Fo 7 Grayburg-Jacks	1	Dr Fee <b>Federal</b> 028784-C		
	Unit Letter B; 66  Line of Section 25 Tow	Feet From The <b>Horth</b> Line	e and Feet From Th	East  Eddy County		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)		
	Continental Pipe Line Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas  Phillips Petroleum Company		North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Adams Building, Rartleaville, Oklohome			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>7</b> 25 17-S 29-B	Is gas actually connected? When	March 1, 1962		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a		Plug Back   Same Resty, Diff. Resty.		
	Designate Type of Completio		Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
	(Signature)  District Superintendent  (Title)  August 8, 1967		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.