

N. M. D. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
Lc-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely "C"9. WELL NO.
710. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 25, T-17S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3603' DF12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5 Re-entered hole with cable tools to deepen.

6-21 Ran 930' of 4-1/2" 9.5# casing to 3610' and cemented with 165 sacks cement.

6-25 We perforated as follows: 2468'-2475', 2837'-2844', 2960'-2963', 3008'-3011',
3125'-3130', 3310'-3314', 3337'-3341', 3528'-3532', 3556'-3560'.6-28 Fraced from 3528' to 3560' with 30,000# sand and 30,000 gallons water.
Fraced from 3310' to 3341' with 30,000# sand and 30,000 gallons water.

6-29 Acidized from 3125' to 3130' with 2,000 gallons.

Acidized from 2960' to 3011' with 3,000 gallons.

Fraced from 2837' to 2844' with 20,000# sand and 20,000 gallons water.

6-30 Fraced from 2579' to 2593' with 30,000# sand and 30,000 gallons water.

Fraced from 2468' to 2475' with 30,000# sand and 30,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Hatter

TITLE

District Superintendent

DATE

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

AUG 10 1972

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

and reports of such operations when completed, as indicated, on Federal lands in such State, on all lands in such State, pursuant to applicable law, and the number of copies to be submitted, particularly with regard to copies obtained from the local Federal and/or State office.

shall be described in accordance with Federal requirements. Consult local

for special information as is required by local Federal and/or State offices. For present productive zones, or other zones with present significant potential for production of cement plugs; mud or other material placed below, between and above any left in the hole; method of closing top of well; and date well site

5229

485

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-028784-c	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
c. NAME OF OPERATOR General American Oil Company of Texas			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, N.M. 88255			8. FARM OR LEASE NAME Keely C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FNL and 1980' FEL, Sec. 25, T17S, R29E			9. WELL NO. # 7	
At proposed prod. zone			10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 Miles Southwest of Loco Hills, N.M.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T17S, R29E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		16. NO. OF ACRES IN LEASE 1440	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1000'		19. PROPOSED DEPTH 3610'	20. ROTARY OR CABLE TOOLS Cable	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3603' DF			22. APPROX. DATE WORK WILL START* June, 1, 1972	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8-5/8"	28#	468'	50 sacks
7-7/8"	7"	20#	2817'	100 sacks
6-1/4"	4-1/2"	Liner 9.5#	2800'-3610'	125 sacks

We propose to deepen this well approximately 506' to expose remaining Jackson and Lower San Andres zones. If porosity is indicated we will run a 4-1/2" liner and treat zones in Grayburg and San Andres.

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U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE District Superintendent

DATE May 31, 1972

(This space for Federal or State office use)

JUN 1 1972

PERMIT NO.

APPROVAL DATE

DISTRICT ENGINEER

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for ensuring the integrity of the financial system and for providing a clear audit trail.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps involved in entering data into the system, from initial entry to final verification.

3. The third part of the document addresses the issue of data security. It discusses the various measures that should be taken to protect sensitive information from unauthorized access and loss.

4. The fourth part of the document discusses the importance of regular backups. It explains how backups can help to prevent data loss in the event of a system failure or disaster.

5. The fifth part of the document discusses the importance of user training. It explains how training can help to ensure that users are able to use the system correctly and to identify potential security risks.

6. The sixth part of the document discusses the importance of regular audits. It explains how audits can help to identify and correct errors and to ensure that the system is operating as intended.

7. The seventh part of the document discusses the importance of documentation. It explains how documentation can help to ensure that the system is properly maintained and that all changes are properly recorded.

8. The eighth part of the document discusses the importance of communication. It explains how communication can help to ensure that all stakeholders are kept informed of the system's status and any potential issues.

9. The ninth part of the document discusses the importance of ongoing monitoring. It explains how monitoring can help to identify and address any issues that may arise with the system.

10. The tenth part of the document discusses the importance of regular updates. It explains how updates can help to ensure that the system is up-to-date and secure.