	DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110
ļ	FILE	AND Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT COLL AND MAT WRAL	Dr?
	TRANSPORTER OIL GAS		AUG 51972	
	OPERATOR /			
1.	Operator U. L. L.			
	General American Oil Company of Texas V			
	P. O. Box 416, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion <b>X</b>	Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Grayburg &Kind of Lease Lease No.			
	Lease Name <b>Keely "C"</b> Location	7 Grayburg-Jacks	on San Andres State, Feder	alor Fee LC-028784 C
	Unit Letter ; 6	60 Feet From The North Lin	e andFeet From	The
	Line of Section <b>25</b> Tow	nship <b>17-S</b> Range	29-E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Cil	ny, Pipe Line Division	Address (Give address to which appr North Freeman, Artesi	
	Name of Authorized Transporter of Cas	inghead Gas 🚺 – or Dry Gas 🔄	Address (Give address to which appr	oved copy of this form is to be sent)
	Phillips Petroleum Company Unit Sec. Twp. Rge.		Phillips Building - Odesse, Texas         Is gas actually connected?	
	If well produces oil or liquids, give location of tanks. F 25 17-S 29-E Yes 3-1-62			
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Date Spudded	Oil Well Gas Well n - (X) X	New Well Workover Deepen	Plug Eack Same Res'v. Diff. Res'v.
	6-5-72	7-13-72	3610*	3604'
	Elevations (DF, RKB, RT, GR, etc.) 3603 DF	Name of Producing Formation Grayburg & San Andres	Top Oil/Gas Pay 2468	Tubing Depth 3560'
	3603' DF         Grayburg & San Andres           Perforations         2468'-2475', 2837'-2844', 2960'-2963', 3310'-3314', 3337'-3341', 3528'-3532', 3556'-356'		3008'-3011', 3125'-313 560'.	O Depth Casing Shoe 3610
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7-7/8"	7"	2817'	100
	6-1/4"	4-1/2" liner 2-3/8 OD EUE	2680'-3610' 3560'	165
v	TEST DATA AND REQUEST F(	RALLOWABLE (Test must be a	iter recovery of total volume of load of	il and must be equal to or exceed top allow
• •	OIL WELL Date First New Cil Run To Tanks	able for this de	producing Method (Flow, pump, gas	Tifty etc.)
	8-1-72	8-1-72	Pumping	
	Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbls.	Water-Bbis.	Gas - MCF
	132 barrels	39	93	
~	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod, Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 9 1972, 19	
	I hereby certify that the rules and regulations of the our constitution Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY For Brond Pressent	
			TITLE UIL BAD GAS INSFLOTOR	
	A. 1154 A.A.		This form is to be filed in compliance with RULE 1104.	
	NEStattes		with the form must be accomi	owable for a newly drilled or deepened panied by a tabulation of the deviation
	W.E. Walter/ (Signature)		tests taken on the well in accordance with RULE 111.	
	District Superintendent (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	August 8, 1972		Trut only Sections I	II. III, and VI for changes of owner orter, or other such change of condition
	(Date)		Separate Forms C-104 mi	ust be filed for each pool in multiply
		<u>.</u>	li <u>completed</u> wellen	