

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.									
General American Oil Company of Texas						LC-028784-C									
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
P. O. Box 416, Loco Hills, New Mexico 88255						7. UNIT AGREEMENT NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME									
At surface 660' FNL and 1980' FNL						Keely "C"									
At top prod. interval reported below Sec. 25, T-17S, R-29-E						9. WELL NO.									
At total depth						7									
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT									
DATE ISSUED						Grayburg-Jackson									
12. COUNTY OR PARISH						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
Eddy						Sec. 25, T-17-S, R-29-E									
13. STATE						12. COUNTY OR PARISH									
New Mexico						Eddy									
15. DATE SPUEDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
6-5-72		6-13-72		7-13-72		3603' DF		3599							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
3610'		3604'						CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
2468' - 3560' Grayburg & San Andres								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
SWN, GR & Caliper, acoustic log								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		28#		468'		10"		50 sacks		none					
7"		20#		2817'		7-7/8"		100 sacks		none					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4-1/2"		2680'		3610'		165				2-3/8" OD		EUE 3560'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2468'-2475', 2837'-2844', 2960'-2963', 3008'-3011', 3125'-3130', 3310'-3314', 3337'-3341', 3528'-3522', 3556'-3560'.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												See Reverse side			
33.* PRODUCTION										WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—state and type of pump)								Producing					
8-1-72		Pumping													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		WATER—BBL.		GAS—OIL RATIO			
8-1-72		24						39		93					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
						39				93					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
sold to Phillips															
35. LIST OF ATTACHMENTS															
Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		J. E. Haller				TITLE		District Superintendent		DATE		8-8-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Loco Hills Livingston San Andres	2458' 2830' 2910'	2476' 2845' 3566'					
			FRAC AND ACID TREATMENT:				
	3528' 3310' 3125' 2960' 2837' 2579' 2468'	3560' 3341' 3130' 3011' 2844' 2593' 2475'	Fraced with 30,000# sand and 30,000 gallons water. Etaced with 30,000# sand and 30,000 gallons water. Acidized with 2,800 gallons. Acidized with 3,000 gallons. Fraced with 20,000# sand and 20,000 gallons water. Fraced with 30,000# sand and 30,000 gallons water. Fraced with 30,000# sand and 30,000 gallons water.				