	₹** =			· ~ *				YY I	
Submit 5 Copies		w Mexico				Form C-J	.04		
Appropriate District Office	Energy, Mine	ral Resourc	es Departmei	nt RÉCI	HVED		uctions 🖌 🕖 👘		
P.O. Box 1980, Hobbs, NM 88240	OUL CONSIFIEVATION DIVISION							i of Page	
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. Box 2088 AUG 0 6 1993								
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410						L. D.			
I.	REQUEST FOR	ALLOWAB							
Öperator			<u> </u>		Well A	PINo. 15- 03088			
Marbob Energy Corpor	ation			· · · · · · · · · · · · · · · · · · ·	0-00	19- 03088			
P. O. Drawer 217, Ar	tesia, NM 8821					H	·		
Reason(s) for Filing (Check proper box)	Change in 'Em	neostar of		er(Please explai e from Le		Unit			
Recompletion	Oil Dry Gas From: Keely C Federal # 7								
Change in Operator	Casinghead Gas 🔲 Co	odensale	Effec	tive 8/1/	93				
If change of operator give name and address of previous operator								····	
II. DESCRIPTION OF WELL /	AND LEASE Well No. PO	ol Name, Includir	P Formation		Kind o	(Lease	Le	ase No.	
Lease Name Burch Keely Unit	138				edetal or PXX				
Location B	660 -	et From The <u>N</u>	T 1	198	·0	t From The	E	Line	
			•		Eddy				
Section 25 Township	<u>, 175 Ra</u>	nge2	9E , NN	MPM,				County J	
III. DESIGNATION OF TRANS	SPORTER OF OIL	AND NATUI	AL GAS			C el in Ca		<u>.</u>	
Name of Authorized Transporter of Oil Navajo Refining Company	or Condensate			e address to whi Box 159, A				"	
Name of Authorized Transporter of Casing GPM Gas Corporation	nme of Authonized Transporter of Casinghead Gas X or Dry Gas PM Gas Corporation			e address to whitenbrook, (		copy of this form is to be sent) TX 79762			
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	/p. Rge.	Is gas actually connected? When ?						
If this production is commingled with that f	from any other lease or poo	l, give comuningli	ng order num	ber:	l_				
IV. COMPLETION DATA		-,		.,,			Deski	Diff Res'v	
Designate Type of Completion -	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back S	aine Kes v		
Date Spuckled	Date Compl. Ready to Pr	xi.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & LODING SIZE					Post ID-3			
······································						8.	1 Ang Lis name		
							7		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWAB ecovery of total volume of l	LE load oil and must	be equal to or	· exceed top allo	wable for this	s depth or be fo	r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	mp, gas IiA, e	(c.)			
Leoguh of Test	Tubing Pressure	Casing Pressure			Choke Size				
		117			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.							
GAS WELL	- <u> </u>	u	<u></u>			•			
Actual Prod. Test - MCIVD	Length of Test	Bbls. Condensate/MMCI <sup>2</sup>			Gravity of Co	Gravity of Condensate			
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)			Clioke Size				
VI. OPERATOR CERTIFIC	ATE OF COMPL	LANCE						, N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
Division have been complete to the best of my knowledge and belief.			Date Approved AUG 1 1 1993						
Rhonda	$  _{\mathcal{O}}$					-			
Signature			<sup>By</sup> _	ByORIGINAL SIGNED BY					
Rhonda NelsonProduction ClerkPrinted NameTitle			Title MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
			il ime	001					
Date		3303							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.