	Corrice Corrige	Approval expires 11-30-49.
Form 9-331 a (March 1942)	(SUBMIT IN TRIPLICATE)	Land Office Las Cruces
and the second	(SUBMIT IN TRIPLICATE)	Loase No. 028784-C
A A A A A A A A A A A A A A A A A A A	UNITED STATES	-Burch-8-
A SUL ENGINE	DEPARTMENT OF THE INTERIOR	Unit
NOVED THE PROPERTY END	GEOLOGICAL SURVEY	DEGENVER
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Bulline	•	
	NOTICES AND REPORTS O	N WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WAT	ER SHUT-OFF
NOTICE OF INTENTION TO CHANGE	PLANS SUBSEQUENT REPORT OF SHO	OTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF SUBSEQUENT REPORT OF ALT	ERING CASING
NOTICE OF INTENTION TO RE-DRILL	· · · · · · · · · · · · · · · · · ·	RILLING OR REPAIR
NOTICE OF INTENTION TO SHOE FO		NDONMENT
NOTICE OF INTENTION TO PULL OR		RY
NOTICE OF INTENTION TO ABANDON	4 WELL	
<u> </u>	ATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTH	
(INDICA		o March 10 , 19 48
	(N)	(E)
	peated <u>660 ft. from $\begin{cases} N \\ X \end{cases}$ line and <u>660 ft.</u> 17 South 29 Sast <u>3.M.P.</u></u>	
NE: NE: Section 25 (% Sec. and Sec. No.)	(Twp.) (Range) (Meridia	m)
Crayburg-Jackson	Eddy	Bew Mexico
(Field)	(County or Subdivision)	(State or Territory)
The elevation of the derric	k floor above sea level is <u>3602</u> ft.	eati (9 1943 - 8 . C. d.
	DETAILS OF WORK	MORRELL AND THE BLASS TO ANTIC
(n	to objective sands; show sizes, weights, and lengths of proposed	
	ing points, and all other important proposed work)	
Well was completed as an initial production	atural on August 12, 1943, at a Tota n of 228 barrels oil per day. 2 barrels oil per day flowing thru a	
Well was completed as an initial production Well is now making 42 We propose to treat 4 20% HCL Acid and with	n of 228 barrels oil per day. 2 barrels oil per day flowing thru a this well on or about March 12, 1944 h sufficient stages thereafter to of	a 14/64" tubing choke. 3, with 1000 gallons of btain maximum results.
Well was completed as an initial production Well is now making 42 We propose to treat 4 20% HCL Acid and with	n of 228 barrels oil per day. 2 barrels oil per day flowing thru a this well on or about March 12. 1944	a 14/64" tubing choke. 3, with 1000 gallons of btain maximum results.
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Well was completed as an initial production Well is now making 42 We propose to treat to 20% HCL Acid and with Nowell, Inc. equipmon Lunderstand that this plan of wo Company	n of 228 barrels oil per day. 2 barrels oil per day flowing thru a this well on or about March 12, 1944 b sufficient stages thereafter to of at and materials to be used on this NOTED Set must receive approval in writing by the Geological Survey b oduction Company, Inter-	a 14/64" tubing choke. 3, with 1000 gallons of btain maximum results. treatment.
Well was completed as an initial production Well is now making 42 We propose to treat if 20% HCl Acid and with Nowell, Inc. equipment I understand that this plan of wo Company	n of 228 barrels oil per day. 2 barrels oil per day flowing thru a this well on or about March 12, 1944 h sufficient stages thereafter to of nt and materials to be used on this NOTED Solution Company, Inc. By R.	a 14/64" tubing choke. 3, with 1000 gallons of btain maximum results. treatment.
Well was completed as an initial production Well is now making 42 We propose to treat 4 203 HCl Acid and with Nowell, Inc. equipment I understand that this plan of wo Company	n of 228 barrels oil per day. 2 barrels oil per day flowing thru a this well on or about March 12, 1944 h sufficient stages thereafter to of at and materials to be used on this NOTE: Statement receive approval in writing by the Geological Survey be oduction Company, Inc. By M.	A 14/64" tubing choke. d, with 1000 gallons of btain maximum results. treatment. Second perations may be commenced. Added A. J. Heard,
Well was completed as an initial production Well is now making 42 We propose to treat if 20% HCl Acid and with Nowell, Inc. equipment I understand that this plan of wo Company	n of 228 barrels oil per day. 2 barrels oil per day flowing thru a this well on or about March 12, 1944 b sufficient stages thereafter to of at and materials to be used on this NOTED Solution Company, Inter- book must receive approval in writing by the Geological Survey b reduction Company, Inter- By March Title Vi	a 14/64" tubing choke. 3, with 1000 gallons of btain maximum results. treatment.