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FILE		7-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		4	
PRORATION OF			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE /	REQUEST FOR ALLOWABLE			Effective 1-1-65	
U.S.G.S.	ALITHODIZA	TION TO TRAI	AND NSPORT OIL AND NAT	URAL GAS	
LAND OFFICE	- AUTTORIZA	THOR TO TRAI	NO OKT OIL AND HAT	URAL GAS RECEIVE	
I BANSPORTER OIL					
TRANSPORTER GAS				AUG 1 0 1967	
OPERATOR 2				170/	
PRORATION OFFICE					
Operator  General American Of	11 Company of 1	Pavas		ARTEBIA, OFFICE	
Address	ii ompany oi	) code			
P. O. Bex 416, Loca	o Hills. New Mo	exico			
Reason(s) for filing (Check proper bo			Other (Please exp	plain)	
New We!l	Change in Trans	porter of:			
Recompletion	Oil	Dry Gas	<del></del> ,		
Change in Ownership	Casinghead Gas	Condens	sate Battery	Relocation	
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool	Name, Including Fo	ormation Kin	nd of Lease	
Keely C	i l	yburjg-Jacks	1	ite, Federal or Fee Federal 028784	
Location					
Onit Letter	ownship 17-S  RTER OF OIL AND or Condens	Range NATURAL GA	29-E , NMPM,	Eddy Coun	
Continental Pipe L		idte	Į.	venue, Artesia, New Mexico	
Name of Authorized Transporter of C		r Dry Gas		hich approved copy of this form is to be sent)	
Phillips Petroleum			Adams, Building, Bartiesville, Chiahema		
<del></del>	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	F 25	17-S   29-E	Yea	March 1, 1962	
If this production is commingled v	with that from any other	er lease or pool,	give commingling order nu	mber:	
COMPLETION DATA					
Designate Type of Complet	oil Wel	l Gas Well	New Well Workover I	Deepen   Plug Back   Same Res'v. Diff. Re	
			Total Doubh	P.B.T.D.	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		
Flexitions (DE DVD DT CD	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Italie of Floadcing i				
Perforations				Depth Casing Shoe	
			CEMENTING RECORD		
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be a	fter recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to or exceed top o	
OIL WELL	Date of Test	ante jur inta de	Producing Method (Flow, p	ump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Jest			•	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Patidrii ov tear					
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF	
			·		
GAS WELL			т_;;		
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
			Cooling Dans (Mark 2s	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in )	Casing Pressure (Shut-is	CHOKE SIZE	
CERTIFICATE OF COMPLIA	INCE		OIL CO	DNSERVATION COMMISSION	
			ABBBOVES		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY W. a. Gressett			
Commission have been complied above is true and complete to	d with and that the l	niormation given	BY (V. C.	Fressex	
anote to time and combined to		-	-		
			TITLE		
al x = 1 /	<i>L</i>		This form is to be	e filed in compliance with RULE 1104.	
7/37/all		E. Walter		st for allowable for a newly drilled or deep e accompanied by a tabulation of the devi	
,	ignature)		tests taken on the we	Il to accordance with MAFF !!!	
District Super			All sections of th	is form must be filled out completely for a	
· · · · · · · · · · · · · · · · · · ·	(Title)		able on new and reco	mpleted wells.	
August 8, 1967		Fill out only Sections I, II, III, and VI for changes of			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.