NE	RGY AND MINERALS DEPARTMENT		TION DIVIL ON X 2088	RECEIVED	
		SANTA FE, NEW	MEXICO 87501	JUN 24 1983	
7	U.S.G.S. LAND OFFICE IMANSPORTER DIL DEFENATOR PROMATION OFFICE	REQUEST FOR AN AUTHORIZATION TO TRANSP	1D	O. C. D. ARTEGIA, OFFICE	
••	Crereior Phillips Oil Company				
	Address P. O. Box 1	28, Loco Hills, New Mexi	.co 88255		
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter ol: Oil Dry Gai Casinghead Gas Conden	•••• Keely C	Lease Name	
	If change of ownership give name Ge and address of previous owner	eneral American Oil co. c	of Texas, P. O. Box	128, Loco Hills, NM 88255	
11.	DESCRIPTION OF WELL AND I Lease Norme Keely- C Fe	Well No. Pool Name, Including ro	son (San Andres Stote,	of Lease , Foderal or Foo Federal 028784-(
	A 660	North	660 • and Fiee	East	
	25 Line of Section T A	17-S mahip Range	29-Е , ммрм,	Eddy Count	<u>'</u>
	None of Authorized Transporter of Cos Phillips Petroleum Com If well produces oil or liquids, give location of tanks.	X or Condensate y — Pipeline Division inchead Gas Or Dry Gas pany	P.O. Box 159 Arte Address (Give address to which Phillips Building Is gas actually connected? Yes	ch approved copy of this form is to be sent; esia, New Mexico 88210 ch approved copy of this form is to be sent; Odessa, Texas 79762 When I March 1, 1962	
:¥.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	n - (X) Oil Well Gas Well		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe	
	Perforations				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
٧.	TEST DATA AND REQUEST F(OIL WELL Date First New Oil Run To Tonks	DR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of pih or be for full 24 hours) Producing Method (Flow, pum)	load oil and must be equal to or exceed top al	10
		Tubing Pressure	Casing Pressure	Choke Size . Why	
	Length of Test Actual Prod. During Test	011-Bble.	Water - Bbls.	CON-MCF NU SNU N	
	N' A A a miler				
	GAS WELL Actual Prod. T+#1-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Conpercepted	
	Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED JUN 2 8 1983 Original Signed By		
			BYSupervise	, Clements for District II	
			This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or despending well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with FULE 111. All sections of this form must be filled out completely for allowable able on new and recomplated wells. Fill out only Sections I. II. III, and VI for changes of owned the substance of the substance of conditions.		
	april 11, 1983	1e)	1 well name or pumber, or t	ions I, II, III, and VI for changes of ow transporter, or other such change of condi- 104 must be filed for each poel in mult	