

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely "C"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAR 28 1979

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR

P.O. Box 128 Loco Hills, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

1980' FNL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or LC.)

3601 G.L.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tubing and rods were pulled and a small work over pit was dug. Acoustic Log was run to determine top of cement. Log indicated top of cement @ 1910'. A Halliburton retrievable bridge plug was set @ 2850'. Four holes were perforated @ 1885' to squeeze thru. Squeezed with 100 sacks of Halliburton Class "C" cement. Ran temperature survey to determine top of cement. Survey indicated top of cement outside of 7" casing to be @ 1075'. Drilled out cement inside of 7" casing and pressure tested casing to 2000 PSI. Circulated hole and retrieved Halliburton bridge plug. Perforated 7" casing as follows:

|               |             |          |        |             |         |
|---------------|-------------|----------|--------|-------------|---------|
| Seven Rivers: | 1558'-1562' | 8 holes  | Metex: | 2637'-2640' | 6 holes |
|               | 1568'-1573' | 10 holes |        | 2611'-2615' | 8 holes |
|               | 1575'-1580' | 10 holes |        | 2604'-2608' | 8 holes |
| Loco Hills:   | 2492'-2498' | 12 holes |        |             |         |
|               | 2480'-2484' | 8 holes  |        |             |         |

Zones were stimulated as follows:

|                               |   |             |
|-------------------------------|---|-------------|
| Seven Rivers:                 | 20,000 gallons of gelled water containing 20,000# | 20/40 sand. |
| Loco Hills:                   | 25,000 gallons of gelled water containing 25,000# | 20/40 sand. |
| Metex:                        | 25,000 gallons of gelled water containing 25,000# | 20/40 sand. |
| San Andres open hole section: | 40,000 gallons of gelled water containing 40,000# | 20/40 sand  |

Well returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Randell Hawkins*

TITLE

Assistant Field Superintendent

DATE

March 23, 1979

(This space for Federal or State office use)

APPROVED BY

*Joe L. Lara*

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 27 1979

CONDITIONS OF APPROVAL, IF ANY: