EALE OF NEW MEADURE	. <del>~</del>		Form C-104 Revised 10-3-78
			RECEIVED
BANTA FE		W MEXICO 87501	
V.6.0.8.	· · ·	· · · · · · · · · · · · · · · · · · ·	JUN 24 1983
TRANSPORTER OIL		R ALLOWABLE	O. C. D.
PROBATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Phillips Oil Compan	y /		
Addaga	co Hills, New Mexico 882	55	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Change in Lease	e Name
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder		•
If change of ownership give name	neral American Oil Co. of	Texas P.O. Box 128 10	oco Hills, N.M. 88255
			<u></u>
DESCRIPTION OF WELL AND	LEASE Well No. Pool Norrie, Including F		_
Keely-C Fed	11 Grayburg-Jack	SON SP 9-9-87 State, Feder	al or Foo Federal LQ-028784-c
Location Unit Letter F; 19	80 Feet From The South Lin	• and Feet From	The West
25 -		9-East , NMPM,	Eddy County
Nome of Authorized Transporter of C		Address (Give address to which appr	
Navajo Refining Compa	ny — Pipeline Division	P.O. Box 159 Artesia	, New Mexico 88210 oved copy of this form is to be sent.
Phillips Petroleum Co	ompany	Phillips Building Od	essa, Texas 79762
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. F 25 175 29E	Is gas actually connected? W Yes	March 1, 1962
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rostv.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddød			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be on able for this de	fter recovery of social volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	lijt, etc.) A
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bble.	i Water-Bbls.	Gas-MCFy A J
Actual Prod. During Test	OII-BMS.		1 Al Soft on
CAP NTY I	· · · · · · · · · · · · · · · · · · ·		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condenagte/MMCF	Gravity of Cantendar
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressue (Sbut-in)	Choke Size
			TION DIVISION
CERTIFICATE OF COMPLIAN		JUN 2.810	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given		Original Signed By	
above is true and complete to th	e best of my knowledge and belief.	BYLestie A. Cleme Supervisor Distr	ints
		111LE	compliance with MULE 1104.
Pourder n. Nau	kins	I see a second for elle	wable for a newly drilled or despense
Lendell N. Hawkins (Sin		i tests taken on the well in acc.	inited by a tabulation of the deviation ordance with MULE 111.
Field Superintendent	iele)	able on new and recompleted v	waithe filled out completely for allows
April 11, 1983	late)	well name of number, or transpo	11, 111, and VI for changes of owner, inter, or other such change of conditions
. (*	,	Separate Forma C-104 mu	at he filted for each pool in multiply