	RECE D) P. O. BO	V MEXICO 87.	
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TRANSPORTER	AUGOI'85 REQUEST FOR ALLOWABLE		
OPENATON POPE	O. CALEPHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
PHILLIPS PETROLEUM C		<u></u>	
Address	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
4001 Penbrook Odd Reeson(s) for filing (Check proper box	essa, Texas 79762	Other (Please explain)	
New Well	Change in Transporter of: Cast Dry Ga	Changed from	
Recompiction Change in Ownership X	Casinghead Gas Conden	TPhillips Oil Com	pany August 1, 1985
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	LEASE		
Keely C Fiel.	11 Grayburg-Jackso		al or Fee Federal 028784-c
Location	······································		
Unit Letter:1	980 Feet From The North Lin	e and <u>1980</u> Feet From	Eddy
Line of Section 25 T.	mship 175 Range	29E , NMPM,	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	aved coor of this form is to be sent)
Navajo Refining Company - Pipeline Division		P. O. Box 159 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co	Unit Sec. Twp. Rge.	4001 Penbrook Odessa, Texas 79762 Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	F 25 17S 29E	Yes	March 1, 1962
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,.		¹ Plug Back ¹ Same Res ⁴ v. ¹ Diff. Res
Designate Type of Completio	on - (X)	New Well Workover Deepen	
Date Spudded	Date Cample Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u></u>	<u>l</u>	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Fost ID-3
			Cha po Name
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	epch or be for full 24 hours)	l and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(1) 1, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bble.	Water-Bbis.	Gas - MCF
GAS WELL		Bbie. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Teeting Method (publ, back pr.)	Tubing Pressure (Shat-12)	Casing Pressure (Shut-1B)	
CERTIFICATE OF COMPLIAN	CE		TION DIVISION
I hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED AUG	6 1985
Division have been complied with above is true and complete to the	and that the information given	BYORIGINAL SI	GNED
		BY LARRY B	NMOCD
	· · · · · · · · · · · · · · · · · · ·	This form is to be filed in	compliance with RULE 1104.
Bluch	J. B. Rush	If this is a request for allo	pwable for a newly drilled or deepen senied by a tabulation of the deviat.
Production Records S	upervisor	in the taken on the well in acc	ordance with MULE 111. nust be filled out completely for all
and the second	ile)	able on new and recompleted	ti til and VI for changes of own
A DESCRIPTION OF THE OWNER OF THE	ale)	wall name or number, or transpo	it, iff, and with the theory of condition of the filed for each poel in multi-
· ·		Deparate rorma C+104 mu	