Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

RECEIVED See Instruction of P.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST I	-OD 41		II E AND		IZATION	C. C	D.		
I.					TURAL G					
Operator	/	0111 010		Well A		1				
Marbob Energy Corpor	ation 🗸					-30-0	15- 0309	1		
Address P. O. Drawer 217, Ar	etocia NM	88210	•		• • • • • • • • • • • • • • • • • • • •				•	
Reason(s) for Filing (Check proper box)	testa, nn	00210		X Oth	er (Please exp	lain)				
New Well	Change in Transporter of: Change from Lease to Unit									
Recompletion	Oil Dry Gas From: Keely C Federal # 11									
Change in Operator	Casinghead Gas	Conde	nsate	Effec	.tive 8;1	1/93				
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name Burch Keely Unit	Well No 159	lame, Includi bg Jack	ng Formation Kind of Son SR Q Grbg SA			Lease Federal or IX	* 1	ease No.		
Location										
Unit Letter F	: 1980	Feet F	roin The	N Lin			t From The	W	Line	
Section 25 Township	, 25 17	Range	1/s	29 , NI	мгм,	29E Eddy			County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil Or Condensate Navajo Refining Company					e address to w	hich approved Artesia,	copy of this f	form is to be see 210	nt)	
		or Dry	Gat			hich approved		<u> </u>	mt)	
GPM Gas Corporation					enbrook,	Odessa,	TX 797	62		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actuali	ly connected?	When	7			
If this production is commingled with that f	rom any other lease	or pool, gi	ve comuningl	ing order num	ber:			<u> </u>		
IV. COMPLETION DATA	Oil W	-11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		en 1	Qas Well	I Wen Heir	ITOLKOVE!	Dupus	1 lug Dack	i		
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	<u></u>	Top Oil/Gas	Pay		Tubing Depth				
Perforations						Depth Casing Shoe				
						··· ·	<u></u>	i 		
TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				Pay ID-3		
				-			 	8-10	-93	
								the he	name	
								1		
V. TEST DATA AND REQUES	T FOR ALLOV	VABLE	all and must	he equal to a	r exceed ton al	llowable for this	denth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	. 							•		
Actual Prod. Test - MCI/D	Length of Test			Bbls. Condensate/MMCI			Gravity of	Condensale		
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shui-in)			Choke Size			
							·			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					DIL COI	NSERVA	NOITA	DIVISIO	N	
Division have been complied with and that the information given above is not and complete to the best of my knowledge and belief.				Date Approved AUG 11 1993						
Khonda Ne	lson				, , hbi o se	<i>-</i>				
Signature				By ORIGINAL SIGNED BY						
Rhonda Nelson Production Clerk				MIKE WILLIAMS Title SUPERVISOR, DISTRIC				r ıı		
PAUG ^N 0"2 1993		48-33		Inte	<u></u>	<u></u>				
Date	T	elephone l	.40.				1	i		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation lests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.