

RECEIVED  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501  
 AUG 01 '85  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
 ARTESIA, OFFICE

Operator  
 PHILLIPS PETROLEUM COMPANY  
 Address  
 4001 Penbrook Odessa, Texas 79762  
 Reason(s) for filing (Check proper box)  
 New Well ☐ Change in Transporter oil: ☐  
 Recompletion ☐ Oil ☐ Dry Gas ☐ Changed from  
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Phillips Oil Company August 1, 1985

If change of ownership give name and address of previous owner  
 PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE  
 Lease Name Keely C 1st Well No. 12 Pool Name, including Formation Grayburg-Jackson-SR-Q-G-SA Kind of Lease Federal LC Lease No. 028784-C  
 Location  
 Well Letter G 1980 Feet From The North Line and 1980 Feet From The East  
 Line of Section 25 Township 17-S Range 29-E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil ☒ or Condensate ☐  
 Navajo Refining Company - Pipeline Division Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Artesia, New Mexico 88210  
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
 Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762  
 If well produces oil or liquids, give location of tanks. Unit F Sec. 25 Twp. 17S Rge. 29E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
 Designate Type of Completion - (X)  
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
 Perforations Depth Casing Shoe  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure Choke Size  
 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 J. B. Rush  
 Production Records Supervisor  
 July 26, 1985  
 OIL CONSERVATION DIVISION  
 APPROVED AUG 6 1985  
 BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOC  
 TITLE  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
 Separate Forms C-104 must be filled for each pool in multiple completed wells.