ENE			ATION DIVIS JN	Form C-104 Revised 10-1-78 RECEIVED	
		SANTA FE, NEV	V MEXICO 87501	JUN 24 1983	
	LAND OFFICE	REQUEST FOI	RALLOWABLE	O. C. D.	
	AND OFFRATION IN OFFICE			ARTESIA, OFFICE	
1.	Operator				
	Phillips Oil Company				
	P. O. box 128, Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change in Lease Name				
	Recompletion Change in Ownership X	Casingheod Gas Conder			
	and address of previous owner	General American Oil Co.	of TExas, P. O. Box 128	, Loco Hills, NM 88255	
п.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	• Lease No.	
	Keely-C Fe		and a second finite Forder	LC LC 028784-C	
	Location	North	660 Free From	East	
	Unit Letter H : 198	Eeel From The North Lin	e and 000 Feet From "	The	
	Line of Section 25 T.	mship 17-S Range	29-Е, ммрм,	Eddy County	
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
	None of Authorized Transporter of Cill X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Pipeline Division P.O. Box 159 Artesia, New Mexico 88210				
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give oddress to which approved copy of this form is to be sent)		
	Phillips Petroleum Company Unit Sec. Twp. Rge. Is gas octually connected?				
	If well produces oil or liquids, give location of tanks. F 25 17S 29E Yes March 1, 1962				
		th that from any other lease or pool,	give commingling order number:		
۷.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completin Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	· · · · · · · · · · · · · · · · · · ·			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name at Producing Formation	Top Oll/Gas Pay		
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WFLL able for this depth or be for full 24 hours / Date First New Oil Run To Tanks Date and Test Producing Method (Flow, pump, gas lift, etc.)				
		· · · · · · · · · · · · · · · · · · ·		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	A B V	
	Actual Prod. During Test	Oil-Bille.	Water+Bbls.	Can-MCF A A AN M	
	·		<u> </u>	DEN DAN	
,	GAS WELL		Bbis. Condensute/MMCF	Gravity of Condensate	
	Actual Frod. Test-MCF/D	Longth of Tout		ι _V i	
	Teeting Method (publ, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut-1n)	Choke Size	
ן די	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
			APPROVED JUN 2 8 1983		
	I hereby certify that the rules and a Division have been complied with	and that the information given	Original Signed by BYLeslie A. Clements Supervisor District II		
	above is true and complete to the	best of my knowledge and beiter.			
	Pendece n. Nawkins		TITLE	compliance with HULE 1104.	
			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation		
Lendell N. Hawkins (Signature) Field Superintendent			tests taken on the well in accordance with RUCE tit.		
-	(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
April 11, 1983			Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	· · · · · · · · · · · · · · · · · · ·	,	Separato Forma C-104 mus	t he filed for each port in multipl	