NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE		,	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
THANS! ON ER	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

May 29, 1969

(Date)

	81077171	<b>-</b>				
	DISTRIBUTION /		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
	FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND			
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL			GAS		
	TRANSPORTER OIL '					
	GAS /	_		·-		
	PRORATION OFFICE			RECEIVED		
1.	Operator			REGEIVED		
	General American Oi	1 Company of Texas				
	Address			JUN 2 0 1969		
	Reason(s) for filing (Check proper bo		Other (Please explain)	— <del>[] [- [-</del>		
	New Well	Change in Transporter of:	Omer (Flease explain)	ARTESIA, OFFICE		
	Recompletion	Oil Dry Ga	ıs 🔲			
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL ANI	LEASE				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.		
	Keely C	17 Grayburg	State, Feder			
	1	9%0	44			
	Unit Letter ;	Feet From The South Lin	ne and <u>660</u> Feet From	The West		
	Line of Section 25 T	ownship 17-S Range	29_E , NMPM,	<b>Eddy</b> County		
III.		RTER OF OIL AND NATURAL GA	Address (Give address to which appro	and any of this form is to be seen		
	Name of Authorized Transporter of C			,		
	Navajo Refining Compa	casinghead Gas Tor Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	Phillips Petroleum Co	——·	Phillips Building, Od			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen		
	give location of tanks.	F 25 17-S 29-E	Yes	Merch 1, 1962		
		with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Complet	ion - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Lievalions (DI , RRB, R1, GR, etc.)	Name of Frondering Connection	100 011/040 14/	. azıng zapın		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	20.000.000.000		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
			<u> </u>			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Fibra During 1991	J. 2.10				
				· · · · · · · · · · · · · · · · · · ·		
	GAS WELL			<del> </del>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		(2222 27)				
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION		
			A Comme			
			APPROVED	, 19		
			BY W. G. Br	issiti		
			TITLE	DIL AND GAS INSPECTOR		
			'''			
	W. E. Walter		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
		(Signature)  District Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	District Superintend					
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.