

c/5F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit L, 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

LC-028784C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED BY

7. UNIT AGREEMENT NAME

NOV 07 1984

8. FARM OR LEASE NAME

Keely C Fed

O. C. D.

ARTESIA, OFFICE

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Grayburg Jackson-Sr-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-03094

15. ELEVATIONS (SHOW DF, KDB, AND WD)

NR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-84: 3210' PTD RU WSU. Set RBP at 30'. Loaded casing w/fresh water. Cut off casing & welded on bell nipple. Well SI prior to workover.

8-21-84: Install BOP. Ran casing scraper on 3 1/2" tbg to 2964'. POOH w/tbg & scraper, ran 2 3/8" tbg, tagged fill at 3160'.

8-22-84: Ran hydrostatic bailer on 3 1/2" tbg. CO to TD. WIH w/pkr & tst'd to 2000#, set pkr at 2950'. Swbd 1 hrs, rec 40 BW.

8-23-84: Loaded annulus w/2% KCL wtr. Trt'd perfs 7 OH w/3000 gals 20% NEFE HCL. Swbd dry, rec 85 bbls.

8-24-84: Frac'd SA open hole 2994'-3210' w/40,000 gals gelled pad w/ 50,200# 20/40 mesh sand.

8-25-84: Well flwd 4 hrs, rec 80 bbls.

8-26-84: Crew off

8-27-84: Unseat pkr. POOH. SDON.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

18. hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE November 2, 1984

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL

NOV 6 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

8-29-84: Ran RBP, set at 2950', tstd to 1500 psi. Dumped 200# sx of sand of top.
 set pkr at 2408'. Swbd 21 bbls load water in 3 1/2 hrs.
 8-30-84: Trtd perfs 2456'-2911' w/3800 gals 7 1/2% NEFE HCL. Flowed back 50 bbls
 in 1 hr. Swbd 32 bbls load and acid water.
 8-31-84: Fracd perfs 2456'-2911' w/52,000 gals refined oil w/68,000# 20/40 mesh sand
 and 36,000# 10/20 mesh sand.
 9-1,2,3-84: Flowing load oil to test tank.
 9-4,5,6-84: Well dead, ran retrieving tool, ret RBP POOH w/trt'g tbq. Ran 2 3/8"
 production tubing to 3150' w/barrel pump.
 9-7 thru
 9-11-84: St waiting on pumping unit.
 9-12,13-84: Set pumping unit base.
 9-14,15-84: Complete electrical installation and started pumping well.
 9-16 thru
 9-24-84: Pumped 183 hrs, 481 BLO, 562 BLW. 562 load to recover.
 9-25 thru
 11-02-84: Pumping load oil.