

**DEPARTMENT OF THE INTERIOR**  
**BUREAU LAND MANAGEMENT**

3. LEASE DESIGNATION AND SERIAL NO.

LC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Federal

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-Q-Gb-SA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

25.17-S, 29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water injection per NMOCD RECEIVED BY

2. NAME OF OPERATOR  
 Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
 4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
 At surface

Unit K, 1980'FSL & 1980'FWL

14. PERMIT NO.

API No. 30-015-03095

15. ELEVATIONS (Show whether D, W, or etc.)

NR 3583 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANE ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Commenced water injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-25-86: RU DDU. Installed BOP. Unseated pkr & pulled.  
 10-26-86: Tagged TD @ 3220'. Set 7" pkr @ 2460', press'd annulus to 500 psi for 15 min to verify csg integrity, tst'd OK. Released pkr.  
 10-27-86: SI.  
 10-28-86: Spotted 15 bbls 10% acetic acid from 2870'-2500'. Ran GR/collar locator log from 2880'-2000'. Perf'd 7" csg w/4" OD csg gun 2SPF from 2505-2509', 2515-2517'; 2529-2531'; 2542-2546'; 2620'-2624'; 2656'-2660'; 2663'-2665'; 2698'-2702'; 2731'-2733'; 2790'-2794'; 2817'-2821'; 2858'-2862'.  
 10-29-86: Acidized Grayburg perms 4400 gals 7½% NEFE HCL containing clay stabilizer & fines suspension agent. Well fluid back 45 bbls of acid & load water. Swbd back 38 bbls.  
 10-30-86: Installed wellhead & BOP, WIH w/7" Brown Oil Tool pkr on 2-3/8" plastic coated tbg. Set @2460' in 10,000# tension. Pressure tst'd csg to 500 psi for 15 min, tst'd OK.  
 1-20-87: Began injecting water at rate of 69 BWPD @ 0 psi thru 7" csg open hole interval 2921'-3272' and perms 2505'-2862'.  
 Job Complete.

Post #D-3  
 2-22-87  
 from TA-prod  
 to WIW

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Engr. Supr. Reserv.DATE 2-13-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
 DATE \_\_\_\_\_

FEB 22 1987

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO