1	·					 			cly	-	
Submit 5 Copies	;	State of New				k s Denartmer	at		Form C-104 Revised 1-1-89	2'	
Appropriate District Office		Energy, Minerals and Natural Resources Department								Л	
P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATION DIVISION RELEIVED P.O. Box 2088									
DISTRICT II P.O. Drawer DD, Aitesia, NM 88210		San			. 2008 ico 87504	-2088	AUG 0 6	1993	•		
DISTRICT III IVXX Rio Brazos Rd., Aztec, NM 87410	REQ	UEST FO	R ALLOY	NABL	E AND A	UTHORIZ	ATION	D.			
I		TOTRAN	NSPORT		AND NAT	URAL GA	Well Al	1 INO.			
Marbob Energy Corpor	ation	/					30-01	5- 03095	<u> </u>		
Address P. O. Drawer 217, Ar	tesia	. NM 88	210	-							
Reason(s) for Filing (Check proper box)					X Other	(Please explai	n) ase to I	Init	X V		
New Well	O:I	Change in Transporter of: Change from Lease to Change from Lease to From: Keely C Federa							×Υ		
Recompletion Change in Operator			Condensate		Effect	ive 8/1/	93		11/	]	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LI	EASE Well No.	Pool Name, I	ncludin	Formation		Kind of	Lease	Lease No.		
Lease Name Burch Keely Unit	<u></u>	182	Grbg J	lacks	on SR Q	Grbg SA	XMXX	ederal or PKK			
Location		1980	Feel From T	. S	Line	and 1980	Fee	t From The	<u>          W                          </u>	ine	
Unit Letter R I JOO Peer Holl The Eddy									County	,	
Section 25 Townshi				<u>29E</u>		11.141					
III. DESIGNATION OF TRAN	<u>SPOR'I</u>	ER OF OI	L AND N	ATUR	Address (Give	address to wh	ich approved	copy of this for	m is to be sent)	]	
Name of Authorized Transporter of Oil Navoj Befining Compare		WIW	لـــا 		P. O. B	ox 159,	Artesia,	NM 882	.10		
Name of Authorized Transporter of Casinghead Gas A or Dry Gas GrM Gas Corporation					Address (Give 4001 Pe	addr <i>ess io wh</i> nbrook,	rm is 10 be sent) 2				
If well produces oil or liquids,	Unit	1 Sec. Twp. Rge.			Is gas actually connected? When 7						
give location of tanks. If this production is commingled with that	from any	other lease or j	pool, give cor	nuningli	ng order numb	xer:		· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA		Oil Well				Workover	Deepen	Plug Back	Same Res'v Diff Res	s'ν	
Designate Type of Completion	- (X)	i			Total Depth	l	ii	P.B.T.D.	<u> </u>		
Date Spudded	Date Co	ompl. Ready to	Prod.		•						
Elevations (DF, RKB, RT, GR, etc.)	Naine o	Name of Producing Formation				Pay		Tubing Dept	Tubing Depth		
Perforations								Depth Casing Shoe			
·		TUDINC	CASING	AND	CEMENTI	NG RECOR	D	<u>.</u>			
HOLE SIZE		CASING & TU				DEPTH SET			SACKS CEMENT		
							<u></u>		8-10-93		
								4	the he mane		
V. TEST DATA AND REQUE	ST FOI	RALLOW	ABLE		I		<u></u>	, <b>I</b>	<u> </u>	J	
OIL WELL (Test must be after	recovery	of total volume	of load oil a	nd musi	be equal to or Producing M	exceed top all	owable for thi wnp, gas lift, e	s depth or be f eic.)	or full 24 hours.)	<u> </u>	
Date First New Oil Run To Tank	Date of							Choke Size			
Length of Test	Tubing	ing Pressure			Casing Press	ure					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	•		Gas- MCF			
			<u></u>		<del>_</del>			_ <b>_</b>	\$		
GAS WELL Actual Prod. Test - MCF/D	Length	h of l'est			Bbls. Conder	asate/MMCF	<u></u>	Gravity of Condensate			
	Tubing	g Pressure (Shut-in)			Casing Pressure (Shut-in)			Clioke Size			
Fosting Method (pilos, back pr.)								J			
VI. OPERATOR CERTIFIC	CATE	OF COM	PLIANC	E		OILCÓI	<b>NSERV</b>	ATION I	DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is for and complete to the best of my knowledge anothelief.					Date ApprovedAUG 1 1 1993						
is that and complete to the best of my						e Approve	eae		1993		
Rhonda Nelson					By_		INAL SIGI	ED BY			
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS						
Printed Name AIIG 0 2 1993 748-3303					Title	SUPE	<u>- 1130H,</u>		<u>{ </u>		
Date	19.5.5.4.11		ephone No.				وبوالمت المتعاولين				
					D.J. 1104						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.