

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

c/SP

JUN 04 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit J, 1980' FS&E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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MAY 12 1985

5. LEASE
LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely C Fed

9. WELL NO.
19

10. FIELD OR WILDCAT NAME

Grayburg-Jackson SR-Q-GB/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 25, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-03096

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3583'Gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-8-85: 3275' PDT Pulled rods & pmp. Installed BOP & pulled 2-3/8" Prod. tbg.
4-9-85: Cleaned out to 3275'. Set 7" pkr @ 3000'. Loaded tbg. csg annulus w/29 bbls of 3% KCL wtr. Acidized SA O.H. w/4750 gals of 20% NEFE HCL.
4-10-85: When rigging up to swab, found 7" csg in bad shape & in need of being replaced. Unseated pkr. POH.
4-11-thru
4-14-85: Repaired csg & braden head.
4-15-85: Set pkr @ 2995'. Trt'd SA O.H. w/32,000 gals 2% KCL wtr.
4-16-85: Perf'd 7" csg w/4" OD csg gun 2SPF from 2528'-3068' (102'-204 shots)
4-17-85: WIH w/BP & pkr, set BP @ 3085', pkr @ 2465'. Trt'd Gb/SA w/2600 gals 15% NEFE HCL acid w/1 ball sealer/50 gals acid. Flushed w/1200 gals 2% KCL wtr. Reset BP & pkr. Opened circ valve, displaced tbg w/600 gals 7 1/2% NEFE HCL. Closed circ valve, pmpd 1800 gals 7 1/2% NEFE HCL w/2 ball sealers/50 gals acid. Flushed w/800 gals 2% KCL wtr. (see reverse side)

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE May 15, 1985

(This space for Federal or State office use) (915) 367-1257 (McLemore)

ACCEPTED FOR RECORD

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL IF ANY

JUN 3 1985

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

4-18-85: Frac'd SA w/30,000 gals Mini-Max III-30, carrying 46,000# 20/40 sand. Flushed w/700 gals 2% KCL wtr.

4-19-85: Well flowd 210 BLW in 20 hrs. Unseated pkc & POH. WIH w/retrieving tool on 2-7/8" tbg. Circ 50' of sand off RBP. Retrieved RBP & POH. WIH w/RBP set at 2900' and pkc set @ 2500'. Trt'd Grayburg w/70,000 gals of Mini-Max III-30 carrying 76,000# of 20/40 mesh sand & 36,000# of 12/20 mesh sand.

4-20-85: Tbg pressure 875#. Opened well to pit.

4-21-85: Well flowed back 300 BLW in 24 hrs.

4-22-85: Circ 20' of sand from RBP & retrieved. WIH open-ended & circ 120' of sand from O.H.

4-23-85: Ran 2-3/8" tbg w/15' mud anchor. SN @ 3024'. Ran 2 X 1 1/2" X 12' pump.

4-24-85: Cleaned location. Installed wellhead hook-up & flowline to test tank. Built pad for pump'g unit.

4-25-85: Set pumpg unit to test well.

4-26 thru 4-29-85: Electrical hook-up completed. Pmpd well to test tank 65 hrs, rec 157 BLW, 26.65 BO.

4-30-85: Pmpd 24 hrs, 36 BO, 49 BLW.

5-1-85: Pmpd 24 hrs., 39 BO, 40 BLW.

5-2-85: Pmpd 24 hrs, 38 BO, 31 BLW.

5-3-85: Pmpd 24 hrs, 41 BO, 44 BLW.

5-4-85: Pmpd 24 hrs, 22 BO, 33 BLW.

5-5-85: Pmpd 24 hrs, 46 BO, 38 BLW.

5-6-85: Pmpd 24 hrs, 36 BO, 36 BLW.

5-7-85: Pmpd 24 hrs, 36 BO, 38 BLW.

5-8-85: Pmpd 24 hrs, 33 BO, 38 BLW.