Submit 5 Copies Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

NOV - 5 1992

P.O. Drawer DD, Attesia, NM 88210 Santa Fe, New Mexico 87504-2088 O. C. D. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well Al'l No. Operator 30-015-03096 Marbob Energy Corporation Address P. O. Drawer 217, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 11/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator Phillips Petroleum Company, 4001 Penbrook, Odessa, TX 79762 II. DESCRIPTION OF WELL AND LEASE Lease No Pool Name, including Formation GRBG JACKSON SR Q GRBG SA Kind of Lease Well No. 19 LC-028784(C) MIXIX. Federal or XXX KEELY C FEDERAL Location 1980 Unit Letter ____J Feet From The Line Feet From The .. **EDDY** 29E County 17S **NMPM** Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) NAVAJO REFINING COMPANY or Condensate Name of Authorized Transporter of Oil P. O. BOX 159, ARTESIA, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas [4001 PENBROOK, ODESSA, TX GPM GAS CORPORATION Is gas actually connected? When ? If well produces oil or liquids, Unit Twp. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Hbis. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above NOV 1 0 1992 is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production

Signature

Printed Name 11/2/92

Rhonda Nelson

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Clerk</u>

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.