AĽ	STATE OF NEW I RGY AND MINERALS	MEXICO DEPARTMENT		TION DIVIS N	RECEIVED & 10-1-	
	0		P, O, BC			
	SANTA FU		SANTA FE, NEV	V MEXICO 87501	JUN 24 1983	
	U.8.4.8.			R ALLOWABLE	O. C. D.	
	TRANSPORTER OIL OAS		A	ND	ARTEGIA, OFFICE	
r	PADRATION OFFICE		AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
	Operator	Phillips C	Dil Company	SEWE W		
	Address					
	Reason(s) for filing (128, Loco Hills, New Mex	ico 88255 Other (Please explain)		
	New Well		Change in Transporter of: Oil Dry Go	Change in Lease	Name	
	Recompletion Change in Ownership	,X	Casinghead Gas Conde			
	If change of owners	hip give name	General American Oil Co.	of Texas, P. O. Box 128,	Loco Hills, NM 88255	
	and address of prev					
1.	DESCRIPTION O		Well No. Pool Name, Including F	,	līč	
	Location	Keely-C Fe	d 20 Grayburg-Jack	son 5A-Q-G 5A State, Fodera	l or Foo Federal 028784-C	
	Unit Letter	I 198	South	ne and 560 660 Feet From 7	rheEast	
	Line of Section	25 т.	mship 17-S Range	29-Е , мири,	Eddy County	
_			TER OF OIL AND NATURAL GA	S		
I.	Nome of Authorized	Trensporter of CL	i 🔀 or Condensate 🗔	Address (Live address to which approv		
	Navajo Ref	ining Compa	my — Pipeline Division_ singhead Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)	
			Unit Sec. Twp. Rge.	is gas actually connected? What	en	
	If well produces of give location of tank	.	F 25 17S 29E	NO		
	If this production is COMPLETION D.		ith that from any other lease or pool,	give commingling order number:		
•	Designate Typ		on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.	
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RK)	B. RT. GR. etc.i	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
					Depth Casing Shoe	
	Perforations					
	HOLE	\$17 F	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
			COD STIOWARIE (Test must be a	I dier recovery of total volume of load oil	i and must be equal to or exceed top allow	
. .	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Dete Fatat New Oil I	Run To Tonka			Choke Size TN A	
	Length of Test		Tubing Pressure	Casing Pressure	Leone sine 1 2 0 1	
	Actual Prod. During	Test	Сл-вы.	Water-Bbls.	COM-MOF AND CONF IN	
					ponna. www	
	GAS WELL	MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condination	
			Tubing Pressure (Shut-in)	(Cosing Pressure (Shut-in)	Choke Size	
1	Tealing Method (pild	01, back pr./	I UBING FIGTO WE (KBUC-IM)			
1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DIL CONSERVATION DIVISION APPROVED JUN 2 8 1983 Original Signed By		
				BYLoslie A. Cheme	BYLeslie A. Clements Supervisor District (1	
				TITLE		
	Parlell n. Nawkins			This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or despense		
1	endell N. Hawkins (Signature)			well, this form must be accompany tests taken on the wall in acco	well, this form must be accompanied by a tendarion of the deficite tents taken on the wall in accordance with MULE 111.	
	Field Superintendent (Tule)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	april 11,1983			Fill out only Sections I. I well name or number, or transpor	 III, and VI for changes of owner, ter, or other such change of condition 	
	(Date)		Seperate Lonna C-104 mus	the filed for each post in multiply		