

clsf

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐ **JUL 2 1985**
2. NAME OF OPERATOR **O. C. D.**
Phillips Oil Company
ARTESIA, OFFICE
3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St, Odessa, Tx 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit I, 1980 FSL & 660' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Attempted to repair csg leak ☒

5. LEASE
LC-028784-C
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Keely C Fed
9. WELL NO.
20
10. FIELD OR WILDCAT NAME
Grayburg-Jackson SR-Q-Gb-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T-17-S, R-29-E
12. COUNTY OR PARISH **Eddy** 13. STATE **NM**
14. API NO.
30-015-03097
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3590'DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU WSU. WIH W/7" pkr & RBP on 2-3/8" tbg. Set RBP @ 1210' & tst'd. Dumped 24 of 10/20 sand on top of RBP. Pulled pkr to 91' & set, pmpd 500 gals of Flo-chek, pmpd 100 sx of Class C neat cmt, pmpd 500 gals of Flo-chek, pmpd 100 sx of Class C neat cmt, pmpd 500 gals of Flo-chek, pmpd 100 sx of Class C neat cmt. Flushed tbg. Released pkr & COOH. Well closed in w/1000# tbg pressure after pmp'g last stage of cmt. Pkr was released after 4 hrs & tbg was pulled from hole. Well closed in.
6-9-85: Well closed in 24 hrs, WOC. SI 24 hrs., crew off.
RU. WIH w/DC & bit on 2-3/8" tbg tagged cmt @ 100' from surface. Drld cmt to 165', fell thru. Went downhole to check for stringers. Pressured csg to 200 psi. Broke down. Established rate of 3.5 BPM @ 150 psi. RD. Waiting on procedure to P&A well.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Roper TITLE Sr. Engineering DATE June 13, 1985
for W. J. Mueller Specialist
(This space for Federal or State office use) 915/367-1257 (McLemore)

APPROVED BY **ACCEPTED FOR RECORD** TITLE DATE
CONDITIONS OF APPROVAL, IF ANY

JUN 28 1985