	-	· · · · · ·		dby -
Submit 5 Copies Appropriate Distuict Office	State of New Energy, Minerals and Natur	al Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
DISTRICT ] P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA'	<b>FION DIVISION</b>	NOV - 5 1992	at Bottom of Page
<u>DISTRICT II</u> P.O. Drawer DD, Astesia, NM 88210	P.O. Box Santa Fe, New Mex	k 2088	0, C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	E AND AUTHORIZATI	NC	
I. Openator Marbob Energy Corport	TO TRANSPORT OIL	AND NATUHAL GAS	Well API No. 30-015-03098	
Address				
P. O. Drawer 217, Ar Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Effective 11/1	/92	
Recompletion Change in Operator	Oil Dry Gas Condensate			
f change of operator give namePh and address of previous operatorPh	illips Petroleum Company	, 4001 penbrook, Oc	lessa, TX 797	62
II. DESCRIPTION OF WELL A Lease Name KEELY C FEDERAL		g Formation DN SR Q GRBG SA	Kind of Lease XXXX, Federal or XXX	Lease No. LC-028784(C)
Location M		Lipe and660	Feet From The	WLine
Unit Letter	17S 8 29E		DDY	County
	i italiju			
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil WIW	SPORTER OF OIL AND NATUR	Noncos forte and to to the second		
Name of Authorized Transporter of Casing WIW	·	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.		is gas actually connected?	When ?	
If this production is commingled with that in IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen   Plug Back  S	ame Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing	Shoe
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA CONTO	CKS CEMENT
			<b>fean</b>	62.01
······			chq	<u> </u>
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
OIL WELL (Test must be after	recovery of total volume of toda ou and must	be equal to or exceed top allowable Producing Method (Flow, pump, p	e for this depth or be for as lift, etc.)	r juli 24 hours.j
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Water - Bbls.	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Waler - Dola		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	ndensale
Actual Prod. Test - MCI/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size	
Testing Method (pitot, back pr.)				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION		
is true and complete to the best of my	knowledge and belief.	Date Approved	110V <b>I U</b>	
Thouda the	Son	By ORIGINAL SIGNED BY		
Signature Rhonda Nelson	Production Clerk	TitleSUPERVISOR, DISTRICT I		
Printed Name 11/2/92	748-3303 Telephone No.	1105		
Date	•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

while Kule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.