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Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC - 028793C *028784C*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Burch Keely Unit

8. Well Name and No.
Burch Keely Unit #201

9. API Well No.
30-015-03098

10. Field and Pool, or Exploratory Area
Grbg Jackson SR Q Grbg SA

11. County or Parish, State
Eddy N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Marbob Energy Porporation

Address and Telephone No.

P.O. Drawer 227, Artesia, N.M. 88210 (505) 748-3303

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 25 T - 17 - S R-29-E 660FSL 660FWL Unit M.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) Spot Cement Plug from 3000' - 3227' Tag
(2) Spot Cement plug across perforations 2513' - 2738' tag at 2463'
(3) Load hole w/mud
(4) Perforate casing at base of salt 910' Squeeze w/50 sks Tag at 810
(5) Perferate casing top 8 5/8 shoe 480' squeeze w/60 sks Tag at 357'
this plug will also cover the top of salt at 407'
(6) Perferate casing at 60' circulate cement to surface between
7" x 8 5/8 x 8 5/8 x open hole

RECEIVED

JUN 15 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the foregoing is true and correct

Signed *Joseph A. Maldonado* Title *Supervisor*

Date *6-12-95*

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title *PETROLEUM ENGINEER*

Date *6/13/95*

Approved by
Conditions of approval, if any:

See attached

Marlab Energy (C.I.)
Burch Kooky Unit #201

Before

Top Salt 407'

8 5/8" at 430' C/W 50%
T.O.C. unknown

Base Salt 860'

T.O.C. at 1690'

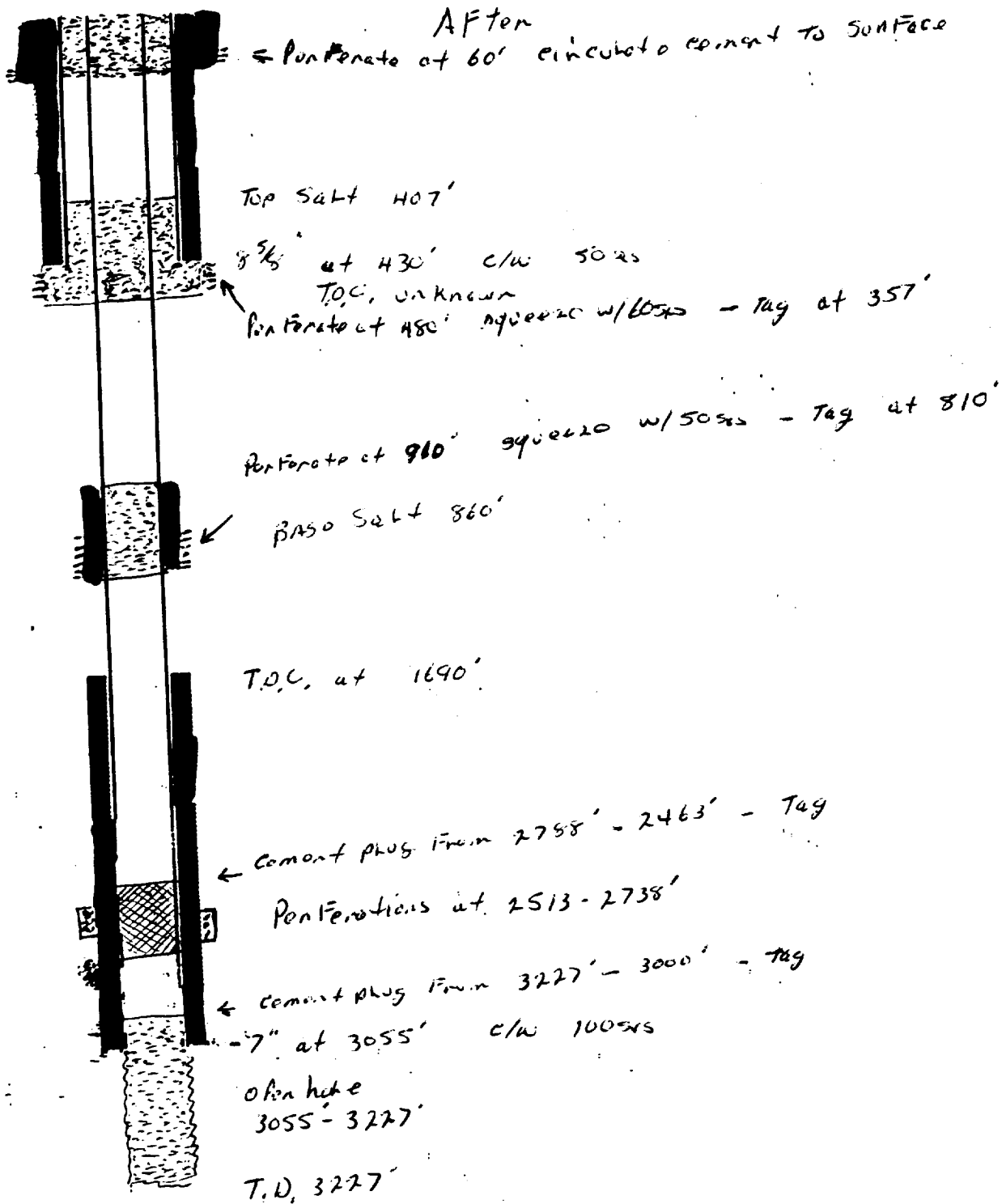
Penetrations at 2513' - 2738'

7" at 3055' C/W 100%

OK. hole
3055' - 3227'

T.O. 3227'

Marbat Energy Cor Borch Keely Unit # 201



BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.