

C O P Y

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 028784-93 (b) Tr. AUnit Keely B

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico, April 6, 1950Well No. 20-B is located 1295 ft. from N/S line and 2615 ft. from E/W line of sec. 25NW 1/4 Section 25
(1/4 Sec. and Sec. No.)18-S
(Twp.)29-E
(Range)NMPM
(Meridian)Grayburg-Jackson
(Field)Eddy
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3602 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TOTAL DEPTH: 3108' by SLM.

RECORD OF ACIDIZING:

At TD 3108':Bailed 88 gallons oil in 5 hours (= rate of 10 BOPD) from all zones natural.Isolated zone from 3061'-3108' with Sweet formation packer. Natural zone from 3061'-3108' showed good show of gas with no test on oil production.Treated with 1000 gallons of 20% HCl from 3060'-3108'. RESULTS: None.Retreated with 2000 gallons of 20% HCl from 3060'-3108'. RESULTS: None.Washed with 250 gallons of 20% HCl from 2900-3057'.

(Continued on Sheet -2-)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress Box 416, Loco Hills, New MexicoBy R. J. Heard (Signature)Title Field Supt.

C O P Y

ACIDIZING at TD 3108' (Continued)

Treated with 1400 gallons of 20% HCl from 2900'-3057'. RESULTS:
Swabbed 57.20 BO in 8 hours thru 3" tubing from zone 2900'-3057'
only. Made 12.48 BO last 2 hours of this test (= rate of 149.76
BOPD).

INITIAL PRODUCTION: Swabbed at rate of 150 BOPD thru 3" tubing (based on last 2
hours of an 8 hour test).

COMPLETION DATE: April 4, 1950.

SUBSEQUENT FLOW TEST: After standing shut-in for 11 hours and 40 minutes, well
flowed 35.16 BO in 3 hours thru 3/4" tubing choke.

April 4, 1950
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SUBSEQUENT REPORT OF ACIDIZING & SURFACENTARY WELL HISTORY
Keely B-20

ACIDIZING at TS 3109 (Continued)
Treated with 1400 gallons of 20% HCl from 2900-3075.
Swapped 27.20 SC in 8 hours from 2900-3075.
only. Made 12.42 SC last 2 hours of this test (= rate of 142.10
BOPD).

INITIAL PRODUCTION: Swapped at rate of 150 BOPD from 2900-3075 (based on 12.42
hours of an 8 hour test).

COMPLETION DATE: April 4, 1950.

SUBSEQUENT FLOW TEST: After standing shut-in for 12 hours and 10 minutes, well
flowed 22.16 SC in 2 hours from 2900-3075.