NO. OF COPIES RECEIVED		6
DISTRIBUTIO	ON	
SANTA FE		
FILE		/
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	1
OPERATOR		
PRORATION OF		
Operator		· · · · · · · · · · · · · · · · · · ·

-	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE		AND ISPORT OIL AND NATURAL GA		
	OPERATOR OIL / GAS / OPERATOR				
1.	Operator				
	General American Cil Company of Texas / iddress  K. C. Box 416, Loco Hills, New Mexico  Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oll Dry Gas  Casinghead Gas Condens	Eattery Kelucai	tion	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	State Federal	CLease No.	
	Location	• -		(b) Tr. A	
		Feet From The <u>Lizeth</u> Line	2G_R , NMPM,	Ecidy County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil  Continental Pipe 1  Name of Authorized Transporter of Cas	ina Company	North Freezan Avenus. Address (Give address to which approve		
	Phillips Petroleum		Adams Building, Bart1 Is gas actually connected? When	osville, Oklahoma	
	If well produces oil or liquids, give location of tanks.	B 26 17-S 29-E	Yes	March 1, 1962	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on – (X)		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe	
	Perforations			Depth Cashiy Shot	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE			
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
•	OII. WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Date of Test  OII. WELL  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
v	I. CERTIFICATE OF COMPLIA	NCE	· ·	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			essett		
	5/52/22	77 35 37-\$4	This form is to be filed in	compliance with RULE 1104.	
(Signature)			well, this form must be accompanied tests taken on the well in accompanies.	wable for a newly diffied to deviation anied by a tabulation of the deviation or management with RULE 111.	

2/32/2008	V. E. Walter
(Signature)	
District Superintendent (Title)	
August 8, 1967 (Date)	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.