

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☒

2. NAME OF OPERATOR Phillips Oil Company
(Successor to General American Oil Co.)

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1295' FNL & 2615' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-84: 3202PTD RU WSU, installed BOP. Ran 7" csg scraper on 2" tbq. Checked TD w/wireline @ 3180'. 22' of fill.
5-3-84 CO to TD. WIH w/7" RTTS pkr on 3 1/2" tbq, set pkr @ 2830'. Trt'd SA open hole from 2900' - 3202' w/5000 gals 15% NEFE HCL. Bled well back. Flwd est 95 BLW/
5-4-84 thru 5-6-84 Swbd 6 hrs, 80 BLW. Frac'd SA OH 2900' - 3202' w/35,000 gals x-Linked 2% KCL gelled water w/46,500# 20/40 mesh sand.
5-7-84 Set BP @ 2885', pkr @ 2870'. Spotted 1 sx sand on BP. Spotted 20 bbls 10% acetic acid from 2880' - 2420' w/2% KCL. POOH w/pkr.
5-8-84 Perf'd 7" csg from 2470' - 2868', 69' - 138 holes. Set 7" pkr @ 2425'. Swbd 3 hrs. 24 BLW. See reverse side.

Subsurface Safety Valve: Manu. and Type NA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Row W. J. Mueller TITLE Sr. Engineering Specialist DATE June 19, 1984

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY LWC TITLE DATE
CONDITIONS OF APPROVAL IF ANY

JUN 28 1984

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side

5. LEASE LC-028784-93 (b)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	RECEIVED BY JUN 28 1984 O. C. D. ARTESIA, OFFICE
7. UNIT AGREEMENT NAME ---	
8. FARM OR LEASE NAME Keely B Fed	
9. WELL NO. 20	
10. FIELD OR WILDCAT NAME Grayburg-Jackson (SR-Q-Gb-SA)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T-17-S, R-29-E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO. 30-015-03099	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3,602' GL	

5-11-84
 5-12-84
 5-13-84
 5-14-84
 5-15-84
 5-16-84
 5-17-84
 5-18 thru 5-20-84
 5-21-84
 5-22-84
 5-23-84
 5-24-84
 5-25 thru 5-28-84
 5-29-84
 5-30-84
 5-31 thru 6-3-84
 6-4-84
 6-5-84
 6-6-84
 6-7-84
 6-8-84
 6-9-84
 6-10-84
 6-11-84
 6-12-84
 6-13-84
 6-14-84
 2868' w/20,000 gals 303 x-linked 2% KCL wtr w/57,000# 20/40 mesh sand.
 SI 24 hrs.
 Flwd 24 hrs, 320 BLW.
 Unseated pkr & circ 12' of sand from BP. Reset BP @ 2760'.
 Tst'd to 1000#.
 Displaced tbg w/21 bbls lease crude. Set pkr @ 2420'.
 Frac'd perts 2470' - 2734' w/39,000 gals refined oil containing 51000# 20/40 & 27000# 10/20 mesh sand.
 Flwd 21 hrs, 360 BLO, no water.
 Flwd 24 hrs, 91 BLO, 200 BLW.
 5-18 thru 5-20-84
 Flwd 72 hrs, 62 BLO, 36 BLW.
 Cleaned out sand.
 Set 2 3/8" tbg @ 316', 2" x 1 1/2" x 16' insert pump.
 Connected well head & flow line.
 Setting pump unit.
 Flwd 96 hrs, 193 BLO, 45 BLW.
 Flwd 24 hrs, 30 BLO, no water.
 Flwd 24 hrs, 32 BLO, 14 BLW.
 WO electrical hookup.
 Dwn 24 hrs -- WO electricity.
 Completed electrical hookup.
 Pmpd 21 hrs -- no test.
 Pmpd 24 hrs 73 BLO, 35 BW.
 Pmpd 24 hrs 58 BLO, 30 BW.
 Pmpd 24 hrs, 45 BLO, 5 BO, 25 BW. All load rec.
 Pmpd 24 hrs, 41 BO, 18 BW.
 Pmpd 24 hrs, 28 BO, 23 BW.
 Pmpd 6 hrs, 3 BO, 3 BW.
 Pmpd 24 hrs, 26 BO, 18 BW.
 Pmpd 24 hrs, 18 BO, 12 BW, 63.5 MCFG w/2" x 1 1/2" x 16' insert pump from 7" csq perts 2470'-2868' & open hole interval 2900'-3202'.
 Returned well to production.