HIST PRE IVINVENDE LANCO VICTORIA	OIL CONSERV	ATION DIVISION			
BOOL RIBUTION RE	CEIV P. O. BC	2 X 2088			
1-man / 2	SANTA FE, NE	W MEXICO 8750			
745	•		•		
AL OFFICE AND	№01 🗱 REQUEST FO	R ALLOWABLE			
THOMPORTER DIL		ND	CAS	•	
-4X	O. G.ARTHORIZATION TO TRANS	PURTUIL AND NATURAL			
Operant	A A A A A A A A A A A A A A A A A A A				
PHILLIPS PETROLEUM CO	YVAAMC				
Actual Color Date 1	essa. Texas 79762				
4001 Penbrook Ode		Other (Please ex	plainj		
Measures for fitting (Career Inober on	Change in Transporter of:	- Gharasi for			
Recompletion	Cast Dry G	Changed fr	il Company August 1, 1	985	
Change in Ownership X	Cominghead Gas Conde	ensale TillIII			
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook O	dessa, Texas 79762		
and address of previous owner	THIBBITS OID GOLDING				
DESCRIPTION OF WELL AND	LEASE		nd of Lease	C Lease No	
Lease Name	Melt No.   Pool Name, including a	Ot motion	T	28784 -1	
	20 Grayburg-Jacks	on-sk-Q-G-sk	<u>rederar</u> y	20704	
Lecenters C 129	95 Feet From The North Li	ine and 2615	Feet From The West		
Gast Cetter	<del></del>		Eddy	<b>~</b>	
Les of Section 25 T.	emahip 17-S Range	29-E , <b>мрм</b> ,		Count	
		A.C.			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to t	which approved copy of this form is to	e sent)	
Mayajo Refining Comp	any - Pipeline Division	P. O. Box 159	Artesia, New Mexico 88	210	
Kome of Authorized Transporter of Ca	singhead Gas 📆 or Dry Gas 🗌	1	which approved copy of this form is to	e sent	
Phillips Petroleum C		1s gas octually connected?	dessa, Texas 79762		
H well produces oil or liquids,	Unit Sec. Twp. Rge. B 26 17S 29E	Yes	March 1, 1962		
cive location of tanks.	and the form of the lease or pool	give commingling order n	umber:		
If this production is commingled with COMPLETION DATA			Deepen Plug Back Same Res'v	. Diff. Re	
Designate Type of Completi	on - (X)	New Well Workover	Deepen   Flag Back   Company	1	
<u> </u>	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>	
Date Soudded					
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
			Depth Casing Shoe	,	
Perfections					
	TUBING, CASING, AT	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME		
			8-9-85	<del>,</del>	
			Cha On N	a m.e.	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume	of load oil and must be equal to or ex	ceed top a	
OIL WELL		depth or be for full 24 hours)   Producing Method (Flow.	pump, gas lift, stc.)	***	
Dans First New Oil Run To Tanks	Date of Test	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Gas-MCF		
Actual Prod. During Test	CII-Bble.	Water - Bbls.			
CAC WITT I					
GAS WELL Azzeni Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
		Casing Pressure (Shut-1	n) Chake Size	<del></del>	
	Tuping Pressure (Shut-in)	Caama, Francisco (			
THE SECONDINA	*CF	OIL CO	NSERVATION DIVISION		
. CERTIFICATE OF COMPLIAN	(CE		auc 6 1985	19	
Thereby certify that the rules and	regulations of the Oil Conservation	APPROVED	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		'I SPICINIAL CICNED			
Shore is tine and combitte to to	•	TITLE	GEOLOGIST - NMOCD		
	2		te filed in compliance with MULE	1104.	
$\alpha n n n$	J. B. Rush	11	the attenuable for a newly drille	d or daep	
(Signature)		well, this form must	ell in accordance with MULE 111	•	
Production Records Supervisor		well, this form must be accordance with MULE 111.  tests taken on the well in accordance with MULE 111.  All sections of this form must be fliled out completely for all			
	Tule)	able on new and rec	ompleted wester	vo to sug.	
July, 26, 1985	Data	I wall warm or number.	Fill out only Sections I, II, III, and VI for changes of own wall name or number, or transporter, or other such change of condi-		
(1	Date)	Separate Forms	C-104 must be filed for each po	ei in mul	