Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

NOV 5 1992 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-20				- weeks where a					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO				ATION					
	HEQUEST FO	ISPORT OIL	AND NATU	RAL GA	\S					
I. Üpenior Marbob Energy Corpoi			Well Al							
Address		210								
P. O. Drawer 217, An Reason(s) for Filing (Check proper box)	Lesia, Mi 802	. 70	Other (/	lease expla	in)					
New Well		ransporter of:	Effe	ctive	11/1/92					
Recompletion	Caninghead Gas []	Condensate 🗌		11	0.1	nv 7	9762			
change of operator give name and address of previous operator Pl	nillips Petrol	eum Company	7, 4001 Pe	nbrook	, odessa	<u>, 1A /</u>	9702			
II. DESCRIPTION OF WELL Lease Name	Well No.	Pool Name, Including	g Formation	PRC SA	Kind of	Lease ederal ox Kee	1	ase No. 8784B		
KEELY B FEDERAL	20	GRBG JACK	SUN SK Q C	, , ,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		L			
Location Unit LetterC	: <u>1295</u> :	Feel From The	N Line an	d	Fee	t From The _	W	Line		
Section 25 Townshi	p 17S I	Range 29E	, NMPI	<u>ч, </u>		EDDY		County		
III. DESIGNATION OF TRAN	SPORTER OF OH	. AND NATUI	RAL GAS							
Name of Authorized Transporter of Oil NAVAJO REFINING CO.	or Condens	ile	P.O. DR	AWER 1	59, ARTE	SIA, NM	88210			
NAVASO RELITATION Same of Authorized Transporter of Casinghead Gas or Dry Gas GPM GAS CORPORATION			Address (Give ac 4001 PE	idress to wi NBROOK	ich approved o	opy of this fo	orm is to be sei 1762	л)		
If well produces oil or liquids, give location of lanks.	Unit Sec.	Iwp. Rge.	ls gas actually co	onnected?	When	?				
give location of talks. If this production is commingled with that	from any other lease or p	ool, give commingli	ng order number:							
IV. COMPLETION DATA				Vorkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X) Oil Well	Gas Well		YUKUVEI	Deepen	-		<u>i</u>		
Date Spudded	Date Compl. Ready to Prod.		Total Depth	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casin	g Shoe			
	TURING	CASING AND	CEMENTING	RECOR	D.	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
HOLE SIZE	O/MINUS II	CASING & FORTH CILE						posted 113-3		
						11-	$\frac{20-4k}{2000}$	<u> </u>		
			ļ -			- Cr	9.4			
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE					c			
OIL WELL (Test must be after	recovery of total volume of	of load oil and must	be equal to or ex Producing Meth	ceed top all	owable for this	depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test		Producing Meur	oa (riow, p	unip, gαs iyi, c	,				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.		Gas- MCF					
			J							
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCF			Gravity of Condensate					
			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-		Capilly Liessorie	\	·	<u> </u>		··· ·		
VI. OPERATOR CERTIFIC	CATE OF COMP.	LIANCE	0	L COI	SERV	NOITA	DIVISIO	N		
the rules and rept	lations of the Oil Conserv	auon		·	_					
Division have been complied with and is true and complete to the best of my	knowledge and belief.		Date A	Approve	ed	10V 1 0	1992			
IKI IN										
Signature	By ORIGINAL SIGNED BY MIKE WILLIAMS									
Rhonda Nelson Production Clerk			Title SUPERVISOR, DISTRICT IF							
Printed Name 11/2/92		3-3303								

and the second design to the second second second

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.