	1	State of New I	Mexico	NÉCO	AVED Form C Revised	1.1.89
nut 5 Copies nopriate Distuict Office TRICT 1			Resources Department	AUG O	6 1993 Bou	tructions on of Page
Box, 1980, 11obbs, NM 88240 IRICT II Drawer DD, Antesia, NM 882		P.O. Box 2	ION DIVISION 2088 co 87504-2088	C.	(. D.	Ĩ,
PICT 11	Utalita 2 -		*			
Rio Brazos Rd., Aziec, NM 8	"" REQUEST FOR A	LLOWABLE	E AND AUTHORIZAT			
ralor				Well API No. 30-015-	03099	
Marbob Energy Co	rporation 🖌			-50 015		
hress P. O. Drawer 217	, Artesia, NM 88210	· · · · · · · · · · · · · · · · · · ·				
son(s) for Filing (Check proper		porter of:	X Other (Please explain) Change from Lea	ise to Uni	t	
w Well	Oil Dry C	Gas 🛄	From: Keely B	Federal #	20	
ompletion unge in Operator	Casinghead Gas 🗌 Cond	lensate	Effective 8/1/9	<i></i>		
ange of operator give name address of previous operator						
DESCRIPTION OF W	ELL AND LEASE	Name, Including	Formation	Kind of Leas	e	Lease No.
Surch Keely Unit		Grbg Jacks	son SR Q Grbg SA	SkalexRederal	or FeXX	
alion					n The W	Line
Unit LetterC		From The <u>N</u>	Line and2615		n The	
Section 25	Fownship 17S Rang	ge <u>29E</u>	, NMPM,	Eddy		County
	TRANSPORTER OF OIL A	ND NATUR	AL GAS			
me of Authorized Transporter	of Oil ref or Condensate		Address (Give address to which P. O. Box 159, A	approved copy of the state of t	f this form is to be A 88210	e seri)
Navajo Refining	Company	Dry Gas	Address (Give address to which	h approved copy of	of this form is to be	e sent)
me of Authorized Transporter GPM Gas Corporat			4001 Penbrook, C	dessa, TX	79762	
well produces oil or liquids,	Unit Sec. Twp	p. Rge. I	is gas actually connected?	When ?		
e location of tanks.	with that from any other lease or pool,	, give comuninglin	ig order number:			
COMPLETION DA	ſA		New Well Workover	Deepen Pluj	Back Same Res	'v Dill Res'v
Designate Type of Com	pletion - (X)	Gas Well			<u> </u>	l
Designate Type The	Date Compl. Ready to Pro-	.d.	Total Depth	P.B.	.T.D.	
levations (DF, RKB, RT, GR, e	(c.) Name of Producing Forma	ціоп	Top Oll/Gas Pay	Тир	ing Depth	
lievalions (DP, RAB, M, OA, E				Dep	th Casing Shoe	
erlorations						
	TUBING, CA	ASING AND	CEMENTING RECORD	<u>)</u>	SAÇKS C	EMENT
HOLE SIZE	CASING & TUBIN	NG SIZE	DEFINICET		Past I	0-3
					8-20-	15
	·····				- ang su	
TEST DATA AND I	REQUEST FOR ALLOWAR	LE	· · ·	I.I. Con this day	th or he for full 24	(hows.)
OIL WELL (Test mus	t be after recovery of total volume of t	load oil and must	be equal to or exceed top autor Producing Method (Flow, pur	np, gas lift, etc.)	in or bejorg	
Date First New Oil Run To Tar	k Date of Test		Casing Pressure		oke Size	
Length of Test	Tubing Pressure	Tubing Pressure				
Actual Prod. During Test	Qil - Bbls.		Water - Bbls.		Gas- MCF	
Actual Plot. During Post					• •	
GAS WELL			Bbls. Condensate/MMCF	Gr	avity of Condensat	le
Actual Prod. Test - MCF/D	Length of Test	· · ·			Choke Size	
Testing Method (pilot, back pr.,	Tubing Pressure (Shut-in,	Tubing Pressure (Shut-in)				
	RTIFICATE OF COMPL	IANCE		ISERVAT	ION DIVI	SION
					WG 1 1 19	
	d with and that the information given best of my knowledge and belief.	AUUTE	Date Approve	d		
WI I	(μ, h_{α})					
Thonda	MULSon		By	GINAL SIGNA	D BY	
Signature Rhonda Nelson	Production C		1			
Signature <u>Rhonda Nelson</u> Printed Name AUG 0 2 1993		<u>Clerk</u> Title -3303 hone No.	1	E WILLIAMS DERVISOR, D		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in co

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.