

DRAWING NO. 88210  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Rm 401, 4001 Penbrook St. Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit N, 660' FSL &amp; 1980' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
PTD 3235'

1-30-85: RU WSU. Pulled rods &amp; pmp. Installed BOP. Pulled tbq. Picked up 7" csg scraper, WIH to 3180'. POH - w/scraper. Checked TD (3234'). Ran tbq w/pkr to 3150'. Tst'd tbq while going in hole to 5000psi. Acidized open hole section 3204'-3235' w/2500 gals 15% NEFE HCL containing clay stabilizer &amp; fines suspender. Last tst: Pmpd 24 hrs, 4B0, 8BW; 1 MCFG.

1-31- thru

2-3-85: SD due to weather

2-4-85: WIH opened ended w/2-7/8" tbq. Plugged OH back to 3215' w/1600# of sand.

2-5-85: Plugged hole back to 3194' w/sx of sand. Spotted 29 bbls of 10% acetic acid from 3190'-2460'..

2-6-85: Perf'd 7" csg w/4" OD casing gun 2SPF from 2476'-3186'. Loaded tbq-csg annulus w/24 bbls 2% KCL wtr. Displaced tbq w/700 gals 15% NEFE HCL.

Subsurface Safety Valve: Manu. and Type N/A Set @        Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engineering Specialist DATE February 26, 1985

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE        DATE       CONDITIONS OF APPROVAL IF ANY

MAR - 6 1985

Trt'd perfs w/3000 gal 15% NEFE & 500 gals 10# brine w/1 ppg graded rock salt. Flwd back approx 30 bbls to tank.

2-7-85: Swbd 4 hrs, 80 BLW. Frac'd San Andres w/40,000 gals of 30# gelled 2% KCL wtr carrying 42,000# of 20/40 mesh sand & 24,000# of 12/20 mesh sand. Trt'd GB w/4600 gals 7½% NEFE HCL. Flwd back 30 bbls in 1 hr.

2-8 thru

2-10-85: Swbd 90 bbls of acid & load water in 6 hrs. Trt'd GB w/52,000 gals of 30# X-linked gelled 2% KCL wtr carrying 68000# of 20/40 and 36,000# 12/20 mesh sand. Well shut in 48 hrs.

2-11-85: Flowed 19 hrs. 320 BLW @ 800 psi tbg pressure.

2-12-85: Washed sand off BP & retrieved.

2-13-85: Ran 2-3/8" prod. tbg set @ 3225', SN @3209'. Removed BOP, installed well head.

2-14-85: Ran 2" X 1-1/2" X 16' pmp.

2-15 thru

2-18-85: Complete electrical installation. Pmpd 65 hrs, no oil 147 BLW.