No well will be assigned an allowable greater than the amount of all produced an the official test. During gasall ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is ancouraged to take advantage of this 35 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Cas volumes must be reported in MCF measured at a pressure base of 15.015 pels and a temperature of 60° F. Specific gravity bese will be 0.60. Report casing pressure in lies of tabing pressure for any well producing through casing. Mail original and one dory of this report to the district office of the New Maxies Oli Conservation Commission in accordance with Rule 301 and appropriate pool rules.		Keely C Fed.	LEASE NAME	, 4001 Penb	Phillips Petroleum C	
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	and the second sec	3 26	GAS - OIL RATIO CU.FT/DBL	Spectol X		

9-19-85 (1140) (915)367-1488