Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instruction
at Bottom of I AUG 0 6 1993

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O.C.D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-03100 Marbob Energy Corporation P. O. Drawer 217, Artesia, 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of:

Dry Gas New Well From: Keely C Federal # 24 Oil Recompletion Effective 8/1/93 Condensate Casinghead Gas Change in Operator If change of operator give name

and address of previous operator		ASE									
Lease Name Burch Keely Unit			Well No. Pool Name, Including			ng Formation Son SR Q Grbg SA Kin			L	Lease No.	
Location		4:40					1.000		T.J		
Unit Letter N	:	660	_ Feet Fro	on The	S Line	and	<u>1980</u> F∞	t From The	w	Line	
Section 25 Towns	hip 17	'S	Range	29E	, NA	ирм,	Eddy			County	
II. DESIGNATION OF TRA	NSPORTI	R OF O	II. ANI	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil Navajo Refining Comp	, , , , ,	or Conde	nsale		Address (Give	ox 159,	iich approved Artesia,	copy of this form NM 8821	is 100 be se 0	nt)	
Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation			or Dry	Gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762						
well produces oil or liquids, Unit ve location of tanks.		Sec.	Twp.	Rge.	is gas actually	s gas actually connected? When 1			1		
I this production is commingled with the V. COMPLETION DATA	at from any o	her lease or	pool, giv	e comming!	ing order numb	жг			······		
Designate Type of Completion	n - (X)	Oil We	1 0	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ine Res'v	Diff Res'v	
Date Spudded		ipl. Ready	o Prod.		Total Depth	•		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	omation		Top Oll/Gas Pay			Tubing Depth				
Perforations				·	J			Depth Casing S	Shoe		
		TUBING	CASII	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
			UBING S		DEPTH SET			SACKS CEMENT			
1100000									In-		
									20-9		
	-							sh.	, lel i	name	
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLOW	ABLE	oil and must	be equal to or	exceed top all	owable for this	depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of 7				Producing M	ethod (Flow, p	ump, gas lift, e	ic.)			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			·	Water - Bbls.			Gas- MCF			
GLENELI											
GAS WELL Actual Prod. Test - MCI7D	Length o	l'l'est		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Bbls. Condensate/MMCl			Gravity of Condensate			
Feeling Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shui-in)			Cloke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
l hereby certify that the rules and regulations of the Oil Conservation					AUG 4 4 4000						
if true and complete to the best of myrknowledge and belief.					Date ApprovedAUG 1 1 1993						
Monda 100	ا برد				By_		(A) 14 : 612	אורה האו			
Signature Rhonda Nelson Production Clerk Divid Name 4003					ORIGINAL SIGNED BY MIKE WILLIAMS						
Pripled Harge 1993		7	48-330	23	Title	su	PERVISOF	, district	11		

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-3303 Telephone No.

- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.