Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

⊂15F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐   gas well ☐   other __Injection Well__

2. NAME OF OPERATOR
General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR
P. O. Box 128 Loco Hills, N.M. 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL: 660' FSL and 1980' FEL
AT TOTAL DEPTH:

5. LEASE
LC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME   RECEIVED

8. FARM OR LEASE NAME
Keely "C"   DEC 7 1982

9. WELL NO.
25   O. C. D

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-17S, R-29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3582' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☒		☐
SHOOT OR ACIDIZE	☒		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
NOV 29 1982
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTE: Cast iron bridge plug was set @ 3120' with 50' of cement on top to comply with Rule 705-A.

WE REQUEST TO:
1. Dig small workover pit.

2. Perforate Metex Zone as follows:
   2780' - 2786' 2 shots per ft.
   2749' - 2755' 2 shots per ft.

3. Perforate Grayburg Dolomite as follows:
   2677' - 2681' 2 shots per ft.

4. Perforate Loco Hills as follows:
   2622' - 2626' 2 shots per ft.
   2611' - 2616' 2 shots per ft.

5. Fracture treat the Metex and Loco Hills Zones.

6. Acidize the Grayburg Dolomite Zone.

7. Place well on test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED _Wendell N. Hawkins_   TITLE _Field Superintendent_   DATE _November 15, 1982_
Wendell N. Hawkins

APPROVED (This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 6 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side