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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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DEC 27 1982

Operator
General American Oil Company of Texas
Address
P. O. Box 128 Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of Oil ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐
Other (Please explain)
Change in Well Status From WIW to POW

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Keely "C"
Well No.
25
Pool Name, including Formation
Grayburg-Jackson
Grbg. & San Andres
Kind of Lease
State, Federal or Fee Fed.
Lease No.
LC-028784-c
Location
Unit Letter
O
660 Feet From The South Line and 1980 Feet From The East
Line of Section
25
Township
17-South
Range
29-East
NMPM
Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company — Pipeline Division
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
Phillips Building Odessa, Texas 79761
If well produces oil or liquids, give location of tanks.
Unit
F
Sec.
25
Twp.
17-S
Rge.
29-E
Is gas actually connected?
YES
When
December 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion — (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded
April 7, 1947
Date Compl. Ready to Prod.
May 31, 1947 12/10/82
Total Depth
3205'
P.B.T.D.
3120'
Elevations (DF, RKB, RT, CR, etc.)
3582' DF
Name of Producing Formation
Grayburg- San Andres
Top Oil/Gas Pay
Tubing Depth
Depth Casing Shoe
Perforations 2780'-2786' (12) 2677'-2681' (8) 2611'-2616' (10)
2749'-2755' (12) 2622'-2626' (8)
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT
8-5/8"
513'
50 sacks
7"
3170'
125 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
December 18, 1982
Date of Test
December 18, 1982
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 hrs.
Tubing Pressure
Casing Pressure
150#
Choke Size
Actual Prod. During Test
46 bbls.
Oil-Bbls.
26 bbls.
Water-Bbls.
20 bbls. load water
Gas-MCF
TSTM

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Lendell N. Hawkins
Field Superintendent
December 23, 1982

OIL CONSERVATION COMMISSION
DEC 29 1982
APPROVED
BY
TITLE
OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cumulative tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.